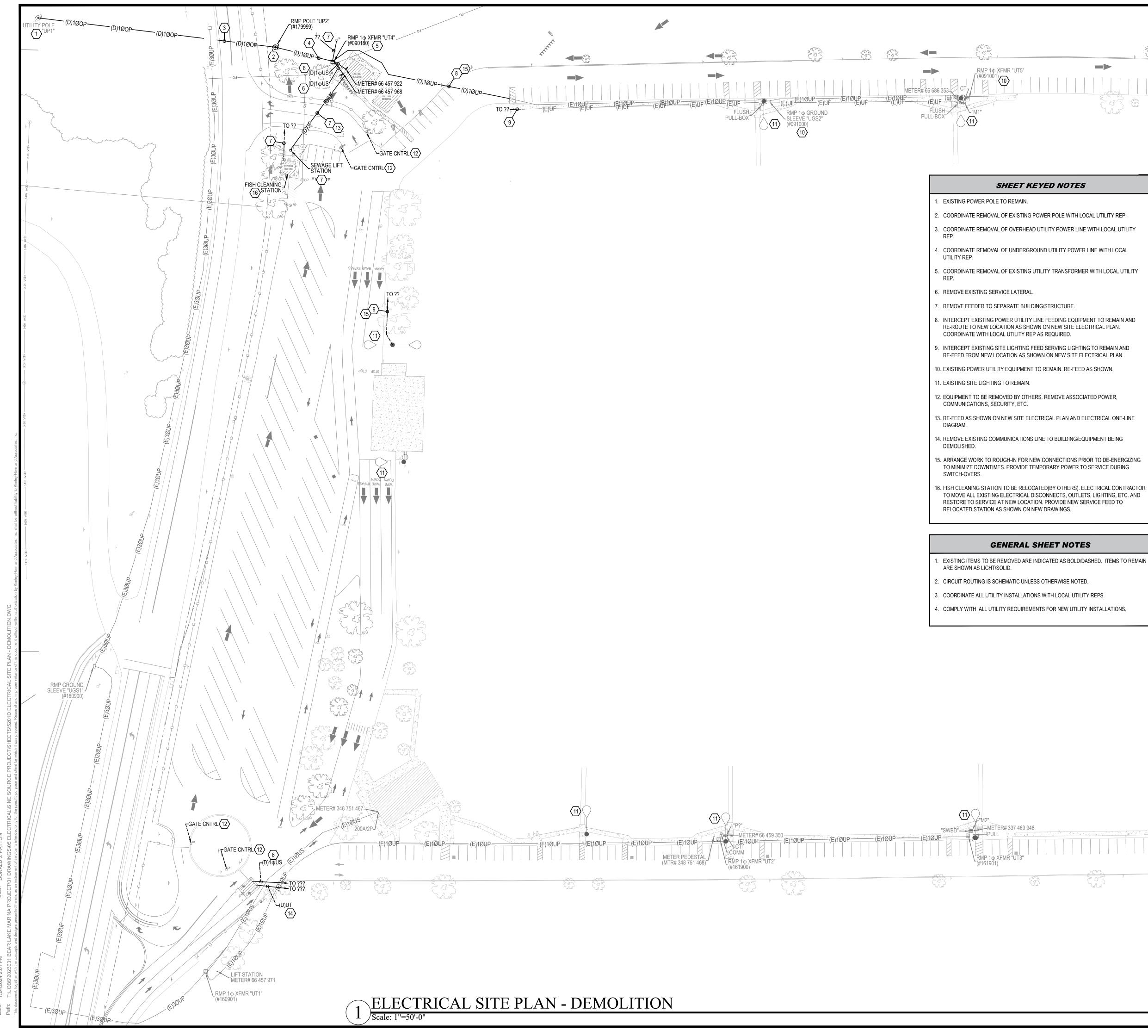
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	ELECTI	RICAL LEGEND		SHE	ET II	NDEX			
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	(E)3ØUP	3-PHASE UNDERGROUND PRIMARY POWER : EXISTING							
	(E)3ØUS	3-PHASE UNDERGROUND SECONDARY POWER : EXISTING							
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RECEP       RECEPTACLE       TELE       TELEPHONE       W/       WITH       Image: Marcon and associates, inc.         REQ'D       REQUIRED       TWP       TWISTED PAIR       WG       WIRE GUARD       And on behalf of kimley-horn a sociates, inc.         RGSC       RIGID GALVANIZED STEEL CONDUIT       TWSP       TWISTED SHEILDED PAIR       WP       UL LISTED WEATHERPROOF, NEMA 3R or 4       SHEET				RY				SUPERVISION OF C	CHRIS PRICE, P.E. ON NO. XXXXXX FOF
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	-	RGSC RIGID GALVANIZED STEEL CONDUIT TWS					3R or 4		
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GENERAL PROJECT NOTES		ELECTRICAL LEGEND	SHEET INDEX		
1. THESE PROJECT NOTES APPLY ONLY TO DRAWINGS ISSUED BY SINE SOURCE ENGINEERING.	19. PROVIDE AN EQUIPMENT GROUNDING CONDUCTOR, PULLED INTO THE CONDUIT	ANNOTATIONS	# Sheet Title		
2. ALL ELECTRICAL INSTALLATIONS TO CONFORM TO THE LATEST NEC AND LOCAL CODES.	WITH THE PHASE CONDUCTOR, IN ALL SERVICE, FEEDER, AND BRANCH CIRCUITS. 20. PROVIDE A NEUTRAL CONDUCTOR FOR EACH BREAKER TRIP HANDLE. NEUTRALS	X     DETAIL CALL-OUT; TOP "X" REFERS TO DETAIL NUMBER & BOTTOM       "XXX" REFERS TO SHEET NUMBER	5200 ABBREVIATIONS G.P.N. LEGEND & SHEET INDEX 5201D ELECTRICAL SITE PLAN - DEMOLITION		
3. THE ELECTRICAL CONTRACTOR SHALL HAVE A COORDINATION MEETING WITH TH	SHALL NOT BE SHARED BETWEEN BRANCH CIRCUITS.		5201N ELECTRICAL SITE PLAN - NEW		
MECHANICAL CONTRACTOR, CONSTRUCTION SUPERINTENDANT AND ANY OTHER TRADES AS REQUIRED WITHIN SEVEN DAYS OF THE START OF THE JOB TO REVIE CODE CLEARANCE REQUIREMENTS FOR PANELS, SWITCHES, AND OTHER		(#)     KEYED NOTE CALLOUT       (##)     EQUIPMENT CALLOUT	5202N ELECTRICAL SITE PLAN - NEW		
ELECTRICAL GEAR SPECIFICALLY FOR THIS JOB. RECORD THE MEETING IN THE SUPERINDENT'S LOG. REPORT UNRESOLVED CONFLICTS TO THE ARCHITECT	22. IDENTIFY ALL OUTLET COVER PLATES WITH THE PANEL AND CIRCUIT NUMBER.	## EQUIPMENT CALLOUT	5203       ELECTRICAL SITE DETAILS         5204       ENLARGED ELECTRICAL SITE PLANS		
IMMEDIATELY. 4. ELECTRICAL CONTRACTOR'S PROJECT MANAGER AND ON-SITE PROJECT FOREM	23. A GFI OUTLET SHALL BE INSTALLED AT EACH LOCATION DESIGNATED BY "GFI" ON THE DRAWINGS. DOWNSTREAM PROTECTION BY A GFI OUTLET UPSTREAM IS NOT N ALLOWED.	SITE ELECTRICAL	5205 ELECTRICAL ONE-LINE DIAGRAM - DEMO		
SHALL REVIEW VENDOR SUBMITTALS FOR ACCURACY PRIOR TO SUBMITTING TO ENGINEER. INACCURACIES SHALL BE CORRECTED PRIOR TO ENGINEER	24. REMOVE ALL OLD AND/OR UNUSED EXISTING CONDUIT AND ELECTRICAL	1ØOP 1-PHASE OVERHEAD PRIMARY POWER	5206 ELECTRICAL ONE-LINE DIAGRAM - NEW		
SUBMITTAL.	APPARATUS FROM EXTERIOR OR INTERIOR EXPOSED SURFACES. 25. WHERE EXISTING ELECTRICAL EQUIPMENT IS TO REMAIN BUT THE SURFACE THAT	1ØOS 1-PHASE OVERHEAD SECONDARY POWER		RIPTION	
TIMESONE FULL SUBMITTAL FOR OVERALL COMPLIANCE AND ONE RESUBMITTAL ADDITIONAL REVIEWS WILL BE CHARGED TO CONTRACTOR AT ENGINEER'S	IT IS MOUNTED ON IS TO BE REWORKED UNDER OTHER CONTRACTS, THE ELECTRICAL CONTRACTOR SHALL BE RESPONSIBLE TO REMOVE AND INSTALL OR	1ØUF 1-PHASE UNDERGROUND FEEDER		DESCI	
STANDARD BILLING RATE. 6. SUBMITTALS TO ENGINEER SHALL INCLUDE ALL SPECIFIED SYSTEMS IN FIRST	MODIFY THE EXISTING EQUIPMENT AS REQUIRED TO MEET THE DESIGN INTENT. SEE ARCHITECTURAL DRAWINGS FOR ROOF, CEILINGS, WALLS, SOFFITS, FLOORS, ETC.	1ØUP 1-PHASE UNDERGROUND PRIMARY POWER			
SUBMITTAL. PARTIAL SUBMITTALS WILL BE RETURNED TO CONTRACTOR AS INCOMPLETE AND WILL BE CONSIDERED ONE OF TWO INCLUDED SUBMITTAL	26. REMOVE ALL UNUSED CONDUITS AND CIRCUITS IN THE DEMOLTIONED AREA AS	1ØUS 1-PHASE UNDERGROUND SECONDARY POWER		DATE	
REVIEWS. THE CLARITY OF RECORD DRAWING CHANGES MADE BY THE CONTRACTOR SHAL	THEY ARE IDENTIFIED AS UNUSED OR ABANDONED. 27. REMOVE ALL EXISTING ELECTRICAL DEVICES, EQUIPMENT, AND APPARATUS AS	(E)3ØOP 3-PHASE OVERHEAD PRIMARY POWER : EXISTING			
BE EQUAL TO THE ORIGINAL DRAWINGS AS JUDGED BY THE ARCHITECT OR THE RECORD SET WILL BE RETURNED TO THE CONTRACTOR FOR CLARIFICATION.	THEY ARE IDENTIFIED AS UNUSED OR ABANDONED.	3ØOP 3-PHASE OVERHEAD PRIMARY POWER		#	
3. WHEN THE GENERAL CONTRACT CALLS FOR "RECORD" OR "AS-BUILT" DRAWINGS TO BE FURNISHED BY THE CONTRACTOR AT JOB COMPLETION, THE ELECTRICAL	28. RELOCATE EXISTING CONDUITS AND CIRCUITS AS REQUIRED THAT ARE PRESENTLY SERVING EQUIPMENT THAT IS INTENDED TO REMAIN IN SERVICE BUT SAID CONDUITS ARE CURRENTLY RUNNING THROUGH AREAS TO BE DEMOLITIONED.	3ØOS 3-PHASE OVERHEAD SECONDARY POWER			
CONTRACTOR SHALL BE REQUIRED TO FURNISH A COMPLETE SET OF "BLUE-PRIN READY" AUTOCAD ELECTRICAL DRAWINGS FOR ALL CONTRACTOR GENERATED	T 29. WHERE EXISTING CONDUIT RUNS ARE RE-USED BY SPECIAL PERMISSION FROM	3ØOT 3-PHASE OVERHEAD TRANSMISSION LINES 			
CHANGES FROM THE DRAWINGS OF A CLARITY EQUAL TO THE ORIGINAL DRAWIN AS JUDGED BY THE ENGINEER. CONTACT ARCHITECT FOR DISKS OR	SS THE ARCHITECT, A SEPARATE GREEN, INSULATED GROUND WIRE SHALL BE PULLED IN THE CONDUIT AND BONDED AT EACH END AS REQUIRED.				
REPRODUCIBLE ORIGINAL MEDIA. PROVIDE DRAWINGS ON CD IN AUTOCAD FORMAT.	30. RE-ROUTE EXISTING CIRCUIT CONDUITS AS REQUIRED AT ALL AREAS WHERE EXISTING WALLS ARE TO BE DEMOLITIONED OR HAVE DOORWAYS CUT IN THEM.	$(D)3\emptyset UP$ 3-PHASE UNDERGROUND SECONDARY POWER: DEMO			
DO NOT SCALE ELECTRICAL PLANS. SEE CIVIL DRAWINGS FOR ACCURATE DIMENSIONS AND FLOOR PLANS.	PLAN ON AN AVERAGE OF ONE, 3/4" CONDUIT RELOCATION FOR EACH PENETRATION OR WALL REMOVAL.				
ELECTRICAL DEVICES CANNOT BE SHOWN TO SCALE AND SOMETIMES OVERLAP BUILDING AND SITE ELEMENTS. REFER TO CIVIL DRAWINGS FOR ACCURATE	31. FIELD VERIFY CONDITIONS FOR NEW WIRING. SURFACE RACEWAYS MUST RECEIVE PRIOR APPROVAL FROM THE OWNER AND WILL BE EVALUATED ON A CASE BY CASE	3ØUP 3-PHASE UNDERGROUND PRIMARY POWER			
MOUNTING LOCATIONS	BASIS DURING CONSTRUCTION. APPROVED RACEWAYS MUST BE PAINTED TO MATCH THE SURFACE ON WHICH THEY ARE MOUNTED.	3ØUS 3-PHASE UNDERGROUND SECONDARY POWER			
<ul> <li>ELECTRICAL CONTRACTOR SHALL CONTACT POWER COMPANY WITHIN THE FIRST WEEK OF THE START OF CONSTRUCTION AND NOTIFY THEM OF THE PROBABLE DATE WHEN THE NEW ELECTRICAL SERVICE CONNECTION WILL BE NEEDED.</li> </ul>	32. ALL PATCH, REPAIR, REPAINT AND COVER UP REQUIRED AS A RESULT OF ELECTRICAL REMODEL IS TO BE THE RESPONSIBILITY OF THE ELECTRICAL	OT OVERHEAD TELEPHONE			S
CONTRACTOR SHALL LOCATE AND INSTALL EQUIPMENT PADVAULTS PER POWER	CONTRACTOR, BUT ACTUAL WORK IS TO BE PERFORMED BY QUALIFIED PERSONNEL.	OTV OVERHEAD TV			
COMPANY SPECIFICATIONS. VERIFY PROPER CLEARANCES FROM BUILDING AND OTHER EQUIPMENT BEFORE INSTALLATION. THE LOCATION OF THE TRANSFORM SHOWN ON THE PLANS IS AN APPROXIMATE LOCATION.	R 33. DISCONNECT SWITCHES ARE SHOWN IN APPROXIMATE LOCATIONS ONLY. CONTRACTOR SHALL FIELD VERIFY LOCATION OF ALL ELECTRICAL SWITCHES AND	(E)UT UNDERGROUND TELEPHONE : EXISTING			
THE ELECTRICAL CONTRACTOR SHALL BE RESPONSIBLE TO FIELD VERIFY ALL	MOTOR CONTROL FOR PROPER CODE CLEARANCES. NOTIFY ARCHITECT IMMEDIATELY OF ANY CONFLICTS WITH OTHER TRADES REGARDING PROPER	(E)UTV UNDERGROUND TV : EXISTING			
PANEL CLEARANCES PER NEC 110.26 AND NOTIFY ALL OTHER TRADES ON THE JO OF THESE CODE REQUIREMENTS.	<ul> <li>3 EQUIPMENT CLEARANCES.</li> <li>34. BEFORE RUNNING CONDUITS, PLACING OUTLETS OR ORDERING EQUIPMENT, THE</li> </ul>	(D)UT UNDERGROUND TELEPHONE : DEMO			
PANEL INDEXES SHALL INCLUDE ALL PERTINENT INFORMATION ON THE PANEL SCHEDULES INCLUDING DISTINCT NAMES FOR EACH CIRCUIT AND INFORMATION	CONTRACTOR SHALL REVIEW THE SPECIFICATIONS AND DESIGN AND SHOP DRAWINGS OF THE OTHER TRADES SERVED BY THE CONDUIT, OUTLETS, AND/OR	(D)UTV UNDERGROUND TV : DEMO			
LIGHTS, OUTLETS, EQUIPMENT, ETC. DO NOT SIMPLY COPY THE CIRCUIT DESCRIPTION COLUMN. INDEXES TO BE TYPEWRITTEN.	EQUIPMENT. 35. PROVIDE NEUTRAL CONNECTION TO 208/240/480V, SINGLE-PHASE EQUIPMENT. RUN	UT UNDERGROUND TELEPHONE		৵	
EMT IS NOT ALLOWED OUT OF DOORS.	SEPARATE GROUND WIRE TO ALL OUTDOOR UNITS AND BOND TO THE EQUIPMENT GROUND LUG.	UTV UNDERGROUND TV POINT OF DISCONNECTION		ND &	Z
DO NOT INSTALL IN-GRADE JUNCTION BOXES UNLESS SPECIFICALLY SHOWN ON DRAWINGS. CONDUCTORS SHALL BE RUN CONTINUOUS WITHOUT SPLICING FROM SOURCE OR DEVICE TO NEXT DEVICE.	36. REVIEW THE STATE DESIGN REQUIREMENTS MANUAL PRIOR TO BID/	POINT OF CONNECTION			
CIRCUIT WIRE SIZES MUST, AT MINIMUM, MATCH NEC REQUIRED CONDUCTOR SIZ		UTILITY POLE		ЮЩ	AN 6
FOR CORRESPONDING OVERCURRENT PROTECTIVE DEVICES. VERIFY WITH PANE SCHEDULES BEFORE PULLING WIRE.	NOTIFICATION IS GIVEN THE MORE STRINGENT INTERPRETATION (GENERALLY INTERPRETED TO BE THE MORE COSTLY) WILL BE ENFORCED.		_		5651
CIRCUIT WIRING SHALL BE INSTALLED AS SHOWN ON THE DRAWINGS. ANY DEVIATIONS SHALL BE INITIATED BY A CHANGE ORDER FROM THE ARCHITECT.		ONE-LINE			A E) #233
OTHERWISE THE RECORD SET SHALL MATCH THE CONSTRUCTION SET.		KA     VP     BREAKER : "x" = BREAKER AMPERAGE "y" = QUANTITY OF POLES			RINA ECT #2
		BRANCH PANEL			MAF
		BRANCH PANEL WITH MAIN BREAKER			
		BRANCH PANEL WITH SUB FEED BREAKER           FEEDER SIZE (REFER TO CONDUIT AND CONDUCTOR SCHEDULE)			LAKE DFCM F
		UNLESS OTHERWISE NOTED)		-   >	
			<u>U</u>	BBRE	BEAI
		CT AND METER		ABI	
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		MOTOR : hp = MOTOR HORSEPOWER		2024	2024
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					SEAL
CABINET     ELEC     ELECTRICAL       CATALOG/CATEGORY     ELEV     ELEVATOR	FT     FEET OR FOOT     MAX     MAXIMUM       GFI     GROUND FAULT INTERRUPTER     MCB     MAIN CIRCUIT		SECTION T-STAT THERMOSTAT	┦┃	
CIRCUIT BREAKEREMER, EMEMERGENCYCIRCUITEMTELECTRICAL METALLIC TUBING	G, GNDGROUNDMECHMECHANICALHPHORSEPOWERMFRMANUFACTURE		SINGLE POLE     TYP     TYPICAL       SOLID NEUTRAL     UBC     UNIFORM BUILDING CODE	<b>}</b>	
CEILINGEOLREND OF LINE RESISTORCONDUIT ONLYEQUIPEQUIPMENT	HVACHEATING, VENTILATING & AIR CONDITIONINGMINMINIMUMIGISOLATED GROUNDMLOMAIN LUGS ON	OCP OVERCURRENT PROTECTION SPEC		<u> </u>	
COMMUNICATION     EX, EXIST     EXISTING       CONNECTION     FBO     FURNISHED BY OTHERS	IMC INTERMEDIATE METAL CONDUIT MTD MOUNTED IN INCH(ES) NEC NATIONAL ELE	PH PHASE SWBD	SWITCHBOARD UNO UNLESS NOTED OTHERWISE 🧮	<b>\$  </b>	
COPPER FCU FAN COIL UNIT	ISC SHORT ĆIRCUIT AMPERES, KA NECA NATIONAL ELE	CTRICAL CONTRACTOR'S ASSOCIATION PWR POWER SYS	SYSTEM VA VOLT AMPERE	PREPARED UNDER SUPERVISION OF	CHRIS PRICE,
DEMOLITION/DEMOLISH FF FINISHED FLOOR DISCONNECT FIXT FIXTURE	KCMIL THOUSAND CIRCULAR MILS N, NEUT NEUTRAL	RECEP RECEPTACLE TELE	TELEPHONE W/ WITH L	UTAH REGISTRAT AND ON BEHALF C ASSOCIATES, INC	OF KIMLEY-HC
				. –	
DOWN     FLEX     FLEXIBLE METALLIC CONDUIT (STIDERWING       DRAWING     FLUOR     FLUORESCENT	EL) KVA KILOVOLT AMPERE NFC NATIONAL FIRE KW KILOWATT NC NORMALLY CLO		TWISTED PAIR     WG     WIRE GUARD       WISTED SHEILDED PAIR     WP     UL LISTED WEATHERPROOF, NEMA 3R or 4		неет 200



- . EXISTING ITEMS TO BE REMOVED ARE INDICATED AS BOLD/DASHED. ITEMS TO REMAIN

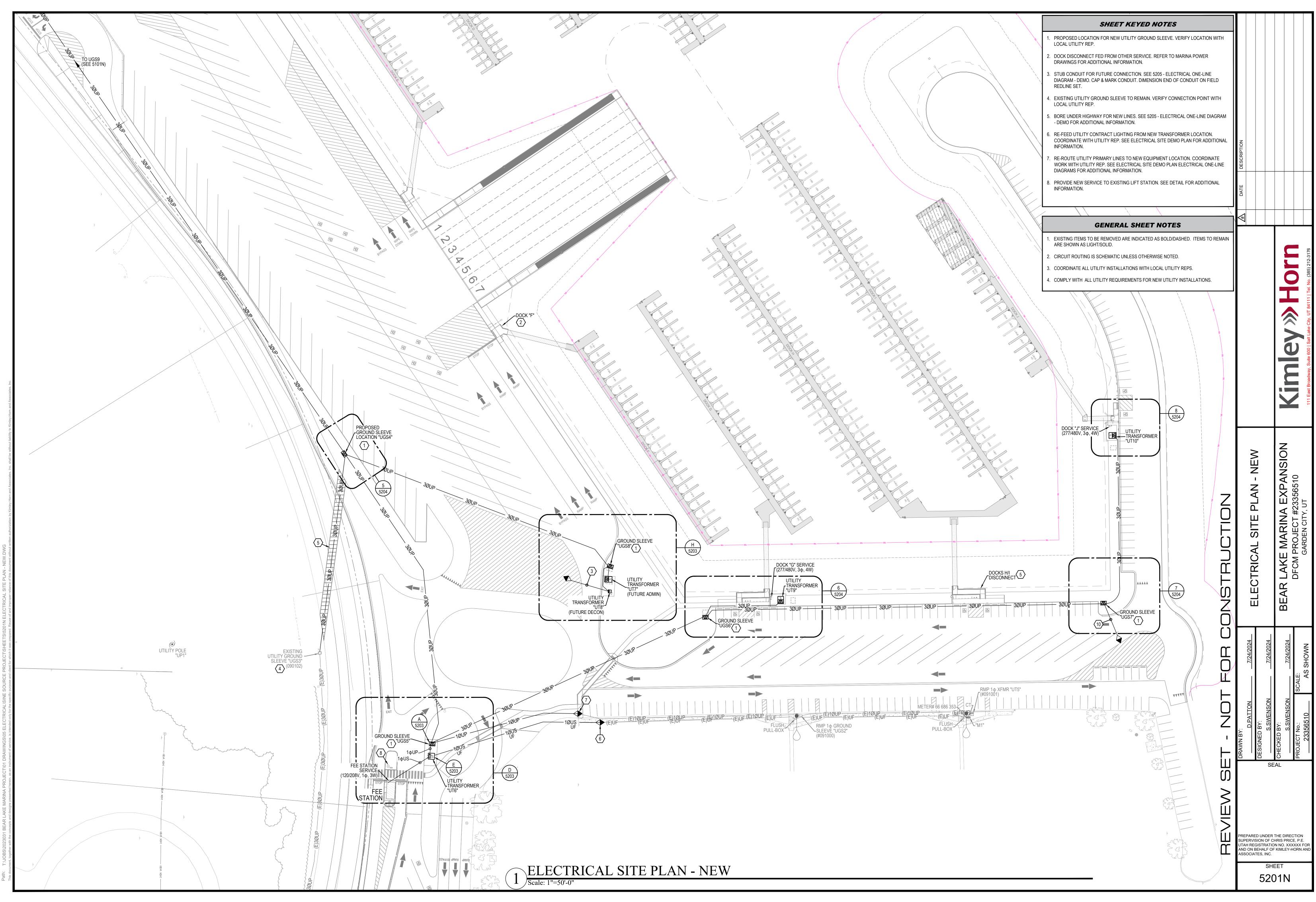
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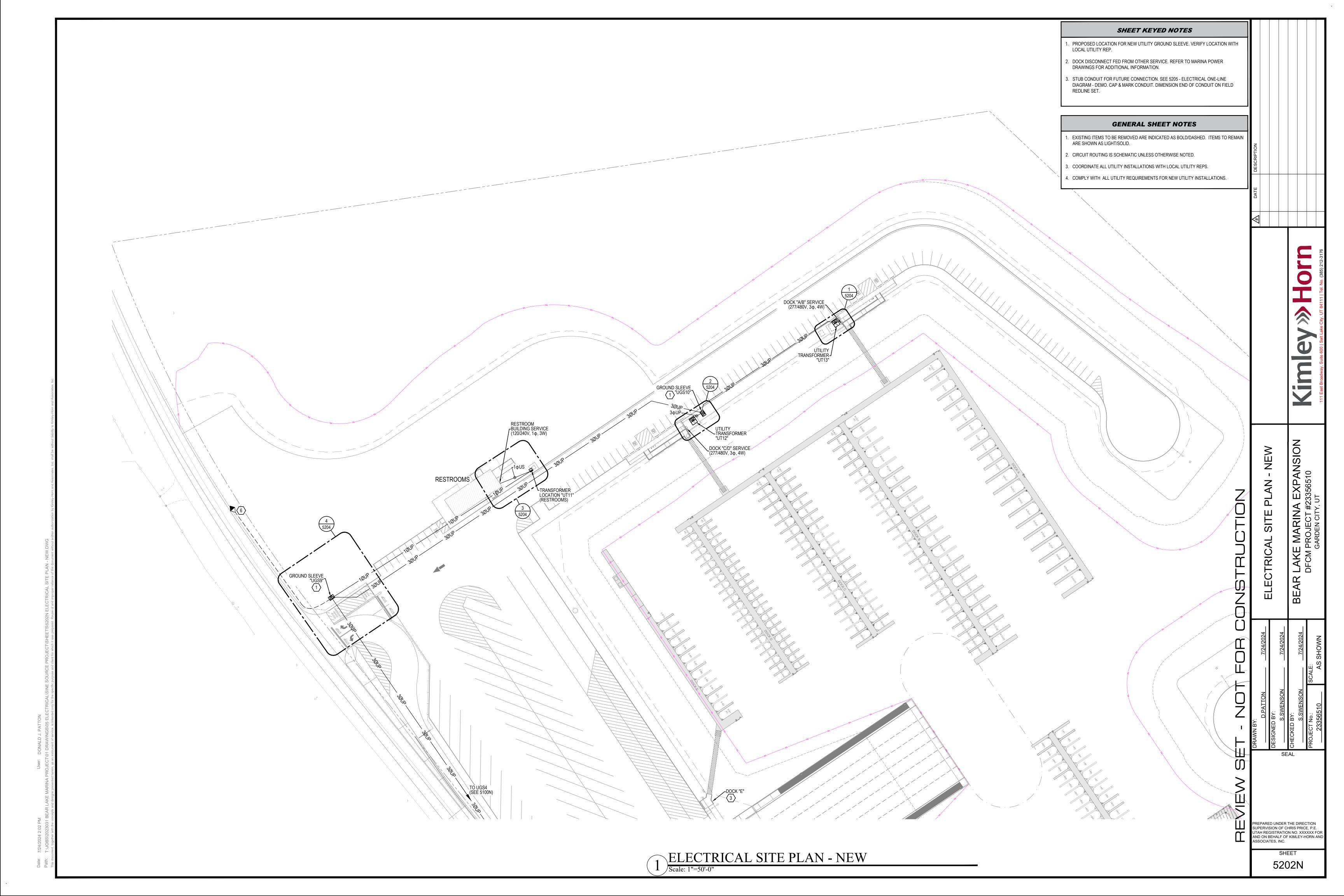
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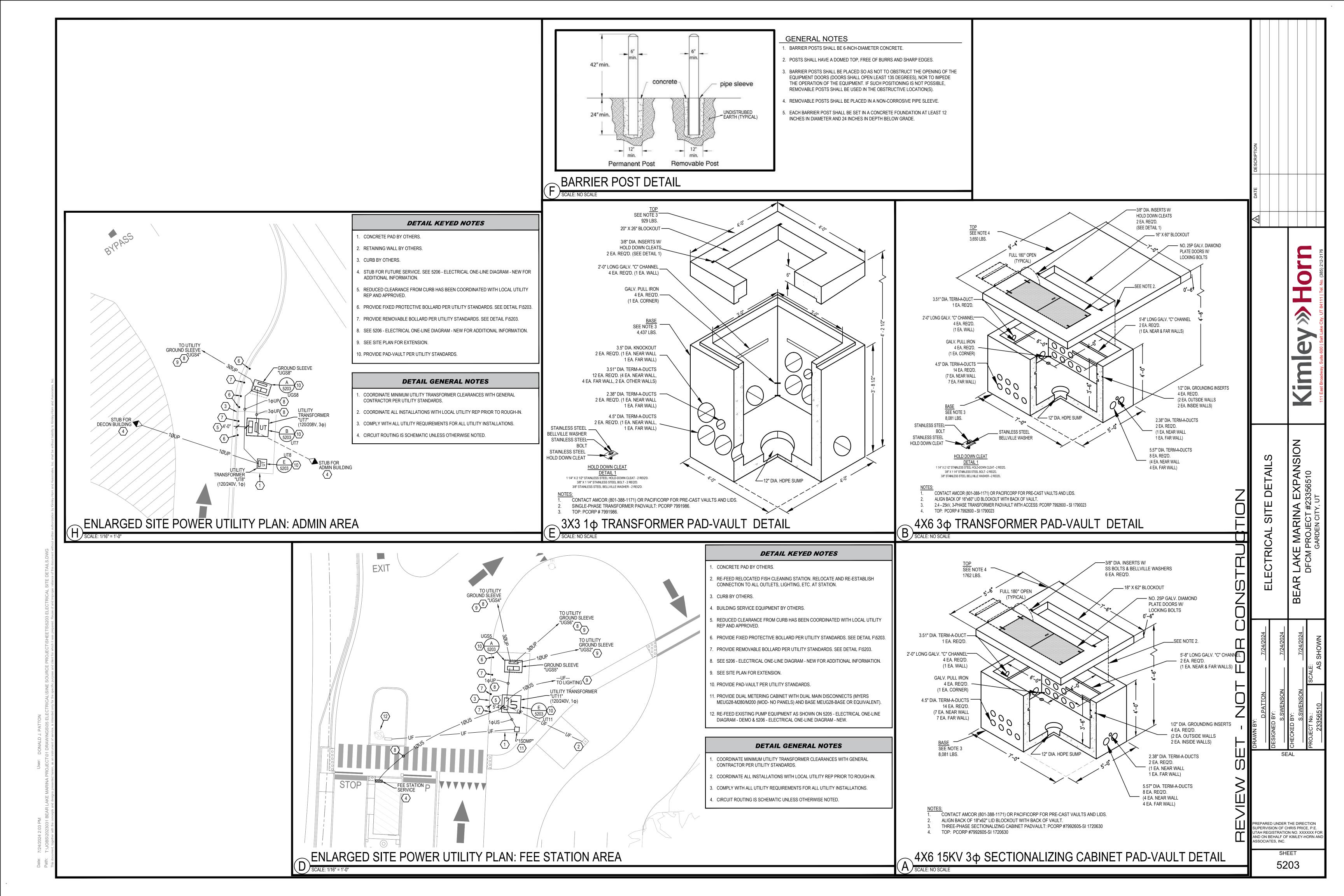
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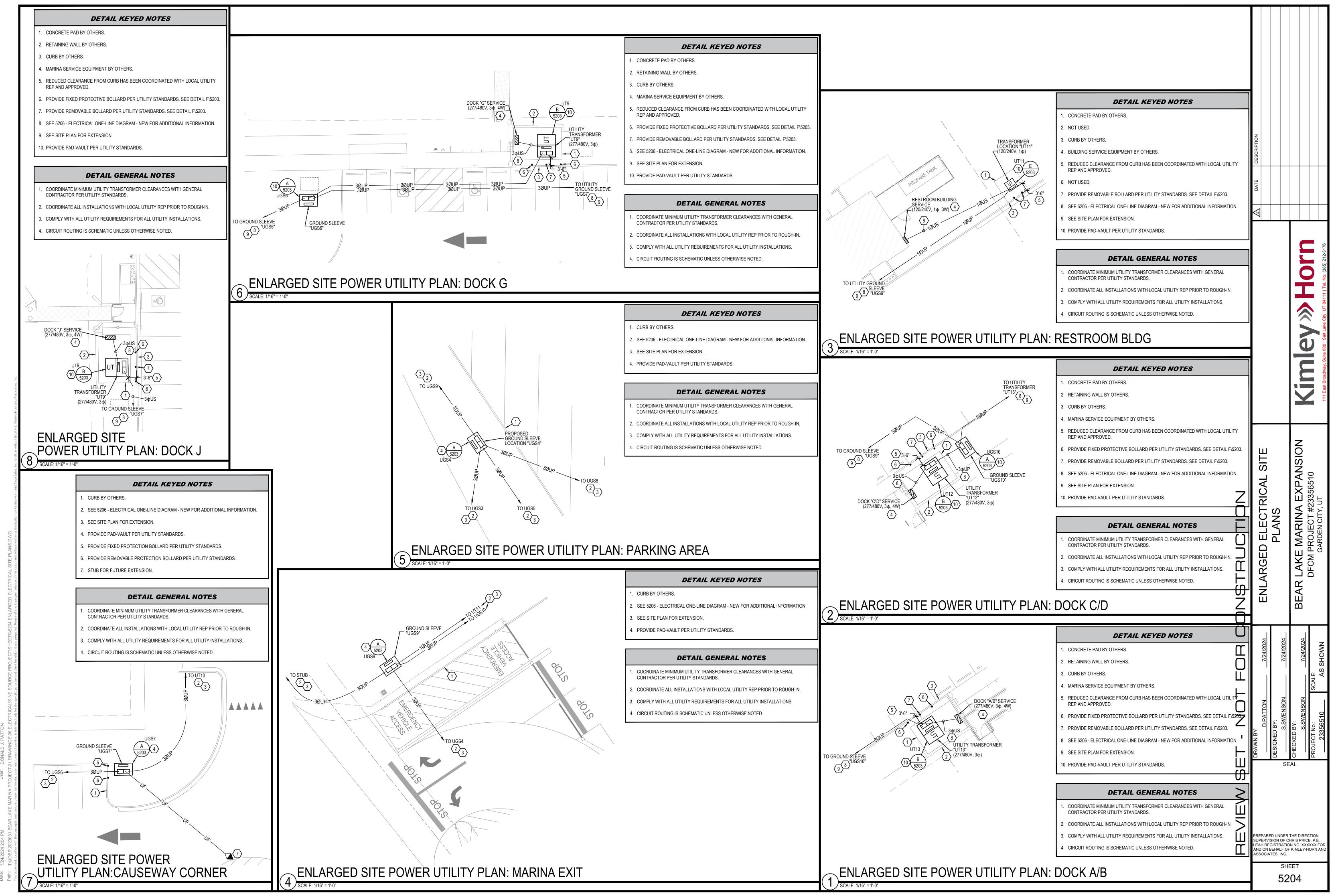
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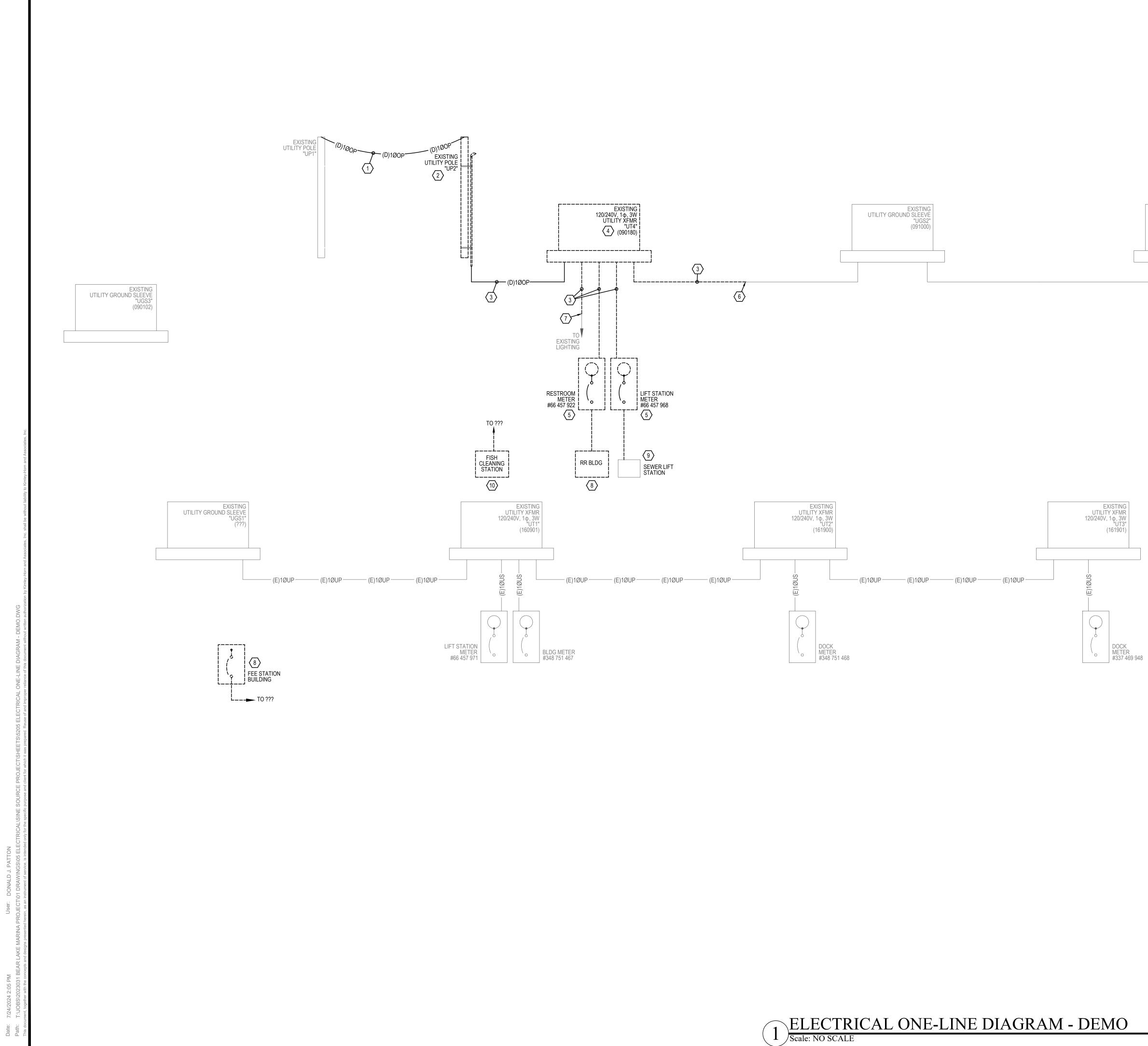
 $\widehat{}$ SION PLAN A ELECTRICAL SITE PI DEMOLITION 7 Ш MARINA DNATRUC BEAR LAKE I ſ L Ц Y SEAL ທ  $\leq$ Ш Г PREPARED UNDER THE DIRECTION SUPERVISION OF CHRIS PRICE, P.E. UTAH REGISTRATION NO. XXXXX FOR AND ON BEHALF OF KIMLEY-HORN AND ASSOCIATES, INC. Ш Ш SHEET 5201D







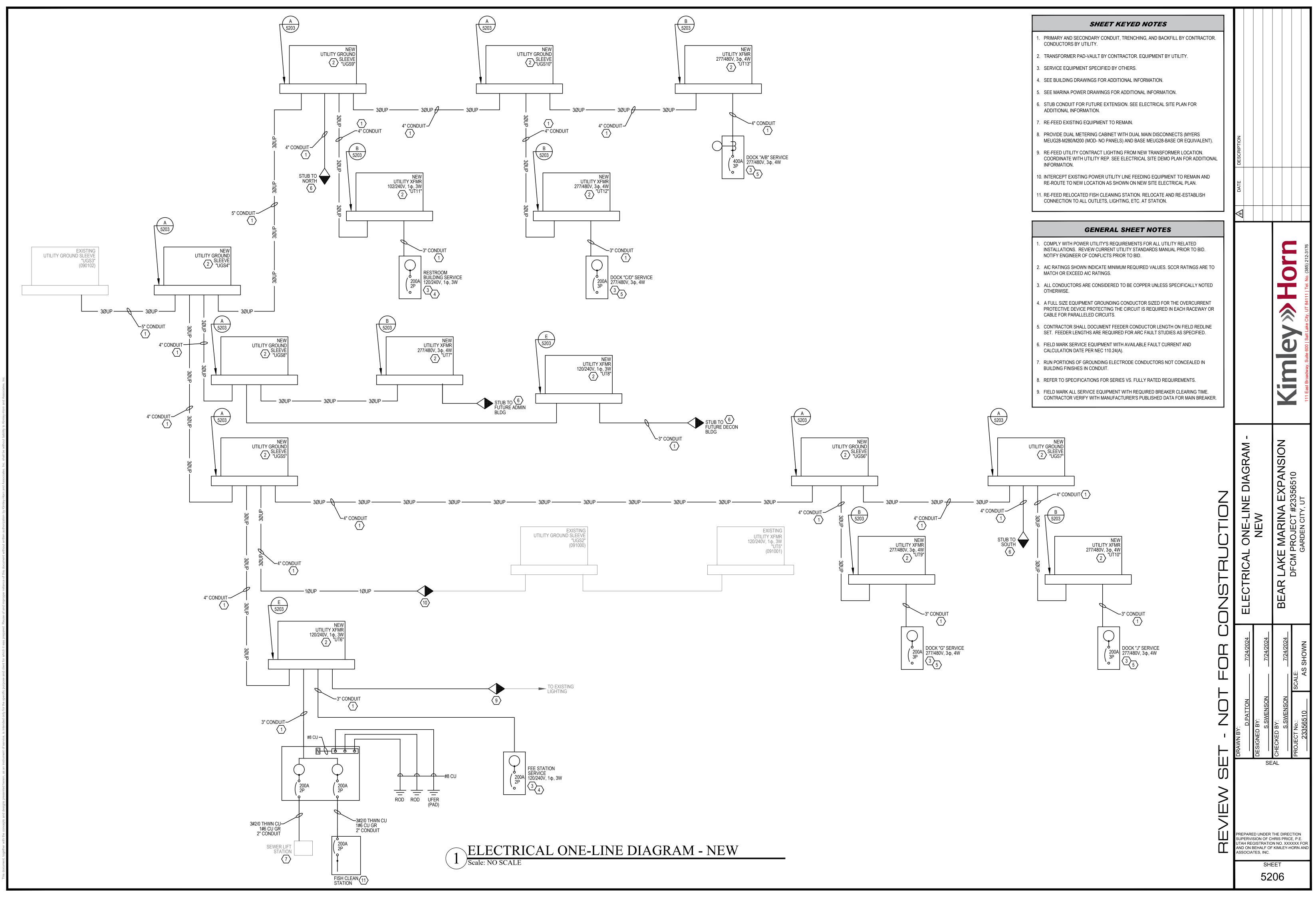




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	SHEET KEYED NOTES			
	COORDINATE REMOVAL OF OVERHEAD LINES WITH LOCAL UTILITY REP.			
	COORDINATE REMOVAL OF EXISTING POLE WITH LOCAL UTILITY REP.			
	COORDINATE REMOVAL OF UTILITY TRANSFORMER WITH LOCAL UTILITY REP.			
5.	REMOVE EXISTING SERVICE INDICATED.			
	RE-ROUTE EXISTING PRIMARY CONNECTION TO NEW EQUIPMENT. SEE NEW SITE PLANS & NEW ELECTRICAL ONE-LINE DIAGRAM FOR ADDITIONAL INFORMATION.			
	RE-FEED EXISTING LIGHTING FROM NEW EQUIPMENT. SEE NEW SITE PLAN FOR			
8.	ADDITIONAL INFORMATION. REMOVE EXISTING ELECTRICAL AND FEEDERS FROM BUILDING TO BE REMOVED.		-	
	FIELD VERIFY CONNECTION LOCATION.		DESCRIPTION	
	RE-FEED EXISTING EQUIPMENT TO REMAIN. SEE NEW SITE PLANS & NEW ELECTRICAL ONE-LINE DIAGRAM FOR ADDITIONAL INFORMATION.		DESCR	
10.	EXISTING POWER UTILITY EQUIPMENT TO REMAIN. RE-FEED AS SHOWN.			
			DATE	
	GENERAL SHEET NOTES			
	COORDINATE ALL UTILITY INSTALLATIONS WITH LOCAL UTILITY REPS.		₩	
3.	DEMOLITION PLAN IS ENGINEER'S ATTEMPT TO ASSIST BIDDERS IN ESTIMATING			
	REMOVAL COSTS OF EXISTING EQUIPMENT. PLAN IS NOT INTENDED TO BE ALL-INCLUSIVE, AND IT IS THE BIDDERS RESPONSIBILITY TO VERIFY ALL EXISTING EQUIPMENT AND DEVICES TO BE REMOVED PRIOR TO BIDDING.			12-3176
	EXISTING ITEMS TO BE REMOVED ARE INDICATED AS BOLD/DASHED. ITEMS TO REMAIN ARE SHOWN AS LIGHT/SOLID.			<b>Mark A Morn</b> Sait Lake City, UT 84111   Tel. No. (385) 212-3176
	MAINTAIN CIRCUIT CONTINUITY FOR DEVICES DOWNSTREAM OF ITEMS TO BE REMOVED.			
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		Z	ELECTRICAL ONE-LINE DIAGRAM DEMO	H B
		<b>JOT FOR CONSTRUCTION</b>		
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		NE<	SUPERVISION OF C UTAH REGISTRATIC AND ON BEHALF OI ASSOCIATES, INC.	HRIS PRICE, P.E. ON NO. XXXXXX FOR F KIMLEY-HORN AND
		REV	SUPERVISION OF C UTAH REGISTRATIC AND ON BEHALF OI ASSOCIATES, INC. SH	HRIS PRICE, P.E. ON NO. XXXXXX FOR

EXISTING UTILITY XFMR 120/240V, 1φ, 3W "UT5" (091001)



ELECTRICAL GENERAL NOTES

- 1. THE SUBMISSION OF A BID BY THE CONTRACTOR IS NOTIFICATION THAT THE CONTRACTOR HAS TOTALLY FAMILIARIZED HIMSELF WITH THE CONTRACT DOCUMENTS AND EXISTING SITE CONDITIONS AND HAS AGREED TO PROVIDE THE NECESSARY LABOR AND MATERIAL FOR THE COMPLETE INSTALLATION OF EACH SYSTEM IN A NEAT AND WORKMANLIKE MANNER IN ACCORDANCE WITH THE BEST PRACTICES OF THE INDUSTRY AND IN COMPLIANCE WITH ALL AUTHORITIES HAVING JURISDICTION.
- 2. THESE DRAWINGS ARE PRESENTED TO THE CONTRACTOR WITH THE UNDERSTANDING THAT THE CONTRACTOR IS AN EXPERT AND COMPETENT IN THE PREPARATION OF CONTRACT BID PRICES ON THE BASIS OF INFORMATION SUCH AS IS CONTAINED IN THESE DOCUMENTS. IT IS THE INTENT OF THE DRAWINGS AND SPECIFICATIONS TO CALL FOR FINISHED WORK, TESTED AND READY FOR OPERATION AND IN COMPLETE CONFORMANCE WITH ALL APPLICABLE CODES, RULES, AND REGULATIONS. MINOR ITEMS NOT USUALLY SHOWN OR SPECIFIED, BUT MANIFESTLY NECESSARY FOR THE PROPER INSTALLATION AND OPERATION OF THE VARIOUS SYSTEMS, SHALL BE INCLUDED IN THE WORK AND IN THE PROPOSAL THE SAME AS IF SPECIFIED OR SHOWN ON THE DRAWINGS. IF ANY DEPARTURES FROM THE DRAWINGS ARE DEEMED NECESSARY, DETAILS OF SUCH DEPARTURES AND THE REASONS THEREFORE SHALL BE SUBMITTED TO THE ENGINEER FOR APPROVAL. NO DEPARTURES SHALL BE MADE WITHOUT PRIOR APPROVAL.
- 3. THE CONTRACTOR SHALL VISIT THE SITE AND VERIFY ALL DIMENSIONS IN THE FIELD. AND SHALL ADVISE THE OWNER OF ANY DISCREPANCIES BEFORE PERFORMING THE WORK.
- 4. THE DRAWINGS INDICATE ARRANGEMENTS AND APPROXIMATE SIZES AND RELATIVE LOCATIONS OF PRINCIPAL APPARATUS, EQUIPMENT, DEVICES, AND SERVICES TO BE PROVIDED. DRAWINGS ARE DIAGRAMMATIC AND ARE A GRAPHIC REPRESENTATION OF CONTRACT REQUIREMENTS BASED ON THE INFORMATION PROVIDED BY THE MANUFACTURER IDENTIFIED IN THE EQUIPMENT SCHEDULE AT THE SCALE INDICATED.
- 5. LAYOUT OF EQUIPMENT INDICATED ON THE DRAWINGS SHALL BE CHECKED AND COMPARED AGAINST ALL DRAWINGS AND SPECIFICATIONS OF ALL TRADES AND EXACT LOCATIONS DETERMINED USING APPROVED SHOP DRAWINGS OF SUCH EQUIPMENT. WHERE PHYSICAL INTERFERENCES OCCUR, CONSULT WITH THE OWNER AND PREPARE DATED, DIMENSIONED DRAWINGS COORDINATED WITH ALL OTHER TRADES WORKING IN THIS AREA AND CORRECTING SUCH INTERFERENCE.
- 6. THE CONTRACTOR SHALL SCHEDULE THEIR WORK IN ACCORDANCE WITH THE CONSTRUCTION SCHEDULE SO THAT ALL OF THEIR WORK CAN BE INSTALLED WITHOUT DELAYING THE PROJECT. ALL WORK RELATED TO SHUTDOWN OF EXISTING SERVICES SHALL BE PERFORMED AT THE HOURS DESIGNATED BY THE OWNER WITH ALL ASSOCIATED COSTS BORN BY THE CONTRACTOR AT NO COST TO THE OWNER. PROVIDE ANY TEMPORARY FACILITIES REQUIRED TO PERMIT OWNER'S USE OF EXISTING FACILITIES AND SYSTEMS TO REMAIN UNDISTURBED. COORDINATE ALL WORK, INCLUDING ALL SHUTDOWNS THAT AFFECT SYSTEMS AND/OR PORTIONS OF THE BUILDING THAT MUST REMAIN IN OPERATION, WITH OWNER.
- 7. THE CONTRACTOR SHALL SECURE AND PAY ALL FEES, LICENSES, INSPECTIONS, AND PERMITS PERTAINING TO THE CONTRACT, SUBMIT TO OWNER DUPLICATE CERTIFICATES OF INSPECTION FROM APPROVED INSPECTION AGENCY.
- 8. ALL EQUIPMENT SHALL BE INSTALLED IN STRICT COMPLIANCE WITH THE MANUFACTURER'S WRITTEN INSTRUCTIONS.
- 9. THE CONTRACTOR SHALL BE RESPONSIBLE FOR WORKMEN'S IDENTIFICATION AND BADGING, SAFETY AND FIRE PROTECTION, BARRICADES, WARNING SIGNS, TRASH REMOVAL, CUTTING AND PATCHING.
- 10. THE CONTRACTOR SHALL BE RESPONSIBLE FOR ALL RIGGING, HANDLING, AND PROTECTION OF MATERIALS. ALL EQUIPMENT AND MATERIALS SHALL BE NEW AND WITHOUT BLEMISH OR DEFECT. ALL EQUIPMENT INSTALLED SHALL BEAR THE LABEL OF AN APPROVED AGENCY.
- 11. THE CONTRACTOR SHALL PROVIDE LABOR TO RECEIVE, UNLOAD, STORE, PROTECT, AND TRANSFER TO POINT OF INSTALLATION FOR ALL FURNISHED ITEMS. CONTRACTOR SHALL BE RESPONSIBLE FOR DELIVERY, STORAGE, AND HANDLING OF ALL MATERIALS AND EQUIPMENT PRIOR TO FINAL ACCEPTANCE. ANY DAMAGED MATERIAL OR EQUIPMENT SHALL BE REPLACED BY THE CONTRACTOR AT NO ADDITIONAL COST TO THE OWNER.
- 12. THE CONTRACTOR SHALL BE RESPONSIBLE FOR ALL SLAB OPENINGS, BEAM PENETRATIONS, AND CORING AS IT RELATES TO THEIR WORK. THE CONTRACTOR SHALL SUBMIT SIZE AND LOCATION FOR REVIEW AND APPROVAL.
- 13. THE CONTRACTOR SHALL SUBMIT SCHEDULE OF SUBMITTALS PRIOR TO SUBMITTING ANY SHOP DRAWINGS, ETC. TO BE SUBMITTED FOR THIS PROJECT, INCLUDING THE ANTICIPATED DATE OF EACH SUBMISSION. CONTRACTORS SHALL SUBMIT AN ELECTRONIC COPY OF THE COMPLETE SHOP DRAWINGS AND CATALOG CUTS, WIRING DIAGRAMS AND ASSOCIATED DATA TO THE OWNER FOR APPROVAL PRIOR TO PURCHASING EQUIPMENT OR STARTING ANY WORK. ANY WORK INSTALLED OR EQUIPMENT PURCHASED PRIOR TO RECEIPT OF OWNER 32. THE PLANS SHOW THE GENERAL PATH AND LOCATION OF CONDUIT AND APPROVED SUBMITTALS SHOP DRAWINGS THAT REQUIRES CHANGES SHALL BE REPLACED AT CONTRACTOR'S EXPENSE.
- 14. SUBMIT CATALOG INFORMATION, FACTORY ASSEMBLY DRAWINGS AND FIELD INSTALLATION DRAWINGS AS REQUIRED FOR A COMPLETE EXPLANATION AND DESCRIPTION OF ALL ITEMS TO BE PROVIDED. THE CONTRACTOR SHALL REVIEW AND APPROVE ALL SHOP DRAWINGS. NO

SUBMISSION WILL BE ACCEPTED WITHOUT THE SIGNED APPROVAL OF THE CONTRACTOR. THE CONTRACTOR SHALL CHECK AND VERIFY ALL FIELD MEASUREMENTS.

- 15. UPON COMPLETION OF CONSTRUCTION, CONTRACTOR SHALL SUPPLY THE OWNER WITH (1) COMPLETE BOUND COPY OF ALL OWNER APPROVED SUBMITTALS AND ALL OPERATION AND MAINTENANCE MANUALS
- 16. ALL WORK FURNISHED UNDER THE CONTRACT SHALL BE GUARANTEED AGAINST ANY AND ALL DEFECTS IN WORKMANSHIP AND/OR MATERIALS FOR A PERIOD OF NOT LESS THAN (1) YEAR FROM THE DATE OF FINAL ACCEPTANCE OF THE INSTALLATION, UNLESS NOTED OTHERWISE IN THE PROJECT SPECIFICATIONS, AND ANY DEFECTS OF WORKMANSHIP DEVELOPING DURING THIS PERIOD SHALL BE REMEDIED AND ANY DEFECTIVE MATERIAL REPLACED WITHOUT ADDITIONAL COST TO THE OWNER.
- 17. INSTALLED SYSTEMS SHALL OPERATE UNDER ALL CONDITIONS OF LOAD WITHOUT SOUND OR VIBRATION THAT IS OBJECTABLE TO THE OWNER. SHALL BE CORRECTED IN APPROVED MANNER BY THE CONTRACTOR AT THE CONTRACTOR'S EXPENSE.
- 18. THE CONTRACTOR SHALL SIMILARLY NOTIFY OWNER OF COMPLETION OF ALL WORK, INDICATING THE CONTRACTOR IS READY FOR THE OWNER TO PERFORM THE FINAL PUNCHLIST INSPECTION.
- 19. UPON COMPLETION OF ALL UNFINISHED OR FAULTY WORK NOTED IN THE OWNER'S FINAL PUNCH LIST, THE CONTRACTOR SHALL SUBMIT TO THE OWNER IN WRITING A LETTER OF COMPLETION CERTIFYING THAT ALL PUNCH LIST ITEMS HAVE BEEN COMPLETED AND ALL AS-BUILTS, MANUALS, ETC. HAVE BEEN SUBMITTED.
- 20. SHOULD A CONTRACTOR REQUIRE REMOVAL, RELOCATION, OR REROUTING OF ANOTHER TRADE'S WORK THAT IS NOT INDICATED ON DRAWINGS, THE CONTRACTOR REQUIRING SUCH WORK SHALL BE RESPONSIBLE FOR THAT WORK, AND PAY ALL REQUIRED COSTS.
- 21. ALL WORK INVOLVING ALTERATIONS TO EXISTING SYSTEMS, EQUIPMENT, AND MATERIALS SHALL BE REVIEWED WITH THE OWNER BEFORE BEGINNING WORK.
- 22. DEFINITION: UNLESS OTHERWISE NOTED, ALL WORK SPECIFIED HEREIN OR NOTED ON DRAWINGS, SHALL BE BY THE CONTRACTOR. THE TERM "PROVIDE" WHENEVER ENCOUNTERED ON DRAWINGS OR IN THESE SPECIFICATIONS, SHALL MEAN "FURNISH AND INSTALL."
- 23. CODES AND STANDARDS: ALL MATERIALS AND WORKMANSHIP SHALL COMPLY WITH THE NATIONAL ELECTRICAL CODE, ALL APPLICABLE CODES, SPECIFICATIONS, LOCAL ORDINANCES, INDUSTRY STANDARDS, UTILITY COMPANY REGULATIONS AND FIRE INSURANCE CARRIER'S REQUIREMENTS.
- 24. MATERIALS: ALL MATERIALS FURNISHED BY THIS CONTRACTOR, SHALL BE NEW AND BEAR THE LABEL OR LISTING OF A NATIONALLY RECOGNIZED INDEPENDENT TESTING LABORATORY.
- 25. OUTLET AND SWITCH BOXES: PROVIDE AND INSTALL OUTLET BOXES OF PROPER TYPE AND SIZE AS REQUIRED AT ALL OUTLETS WHERE SHOWN. DEVICES SHALL BE SECURED FIRMLY IN PLACE AND SET TRUE AND SQUARE AND FLUSH WITH THE FINISHED SURFACE.
- 26. WIRING: WIRES SHALL BE COPPER AND RATED FOR THE LOCATIONS IN WHICH THEY ARE INSTALLED. ALL RACEWAYS ARE SHOWN DIAGRAMMATICALLY, EXACT LOCATION TO BE DETERMINED ON THE JOB. CONTRACTOR SHALL ARRANGE ALL NEW CIRCUITS IN PANELS SO AS TO BALANCE THE LOAD ON ALL PHASES. ALL WIRES SHALL BE RATED FOR A MINIMUM OF 600V.
- 27. A TYPED DIRECTORY CARD SHALL BE PROVIDED IN EACH PANEL WITH ADDED CIRCUITS TO INDICATE THE LOADS ACTUALLY SERVED.
- 28. GROUNDING: SHALL BE IN STRICT ACCORDANCE WITH THE NATIONAL ELECTRICAL CODE ARTICLE 250. PROVIDE GROUND WIRES AS REQUIRED AND RESIZE CONDUIT IF NECESSARY.
- 29. DEMONSTRATION OF COMPLETE ELECTRICAL SYSTEMS: UPON COMPLETION OF THE WORK THE CONTRACTOR SHALL OBTAIN A CERTIFICATE OF APPROVAL FROM THE RESPECTIVE INSPECTION AGENCIES. CONTRACTOR SHALL NOTIFY AND MAKE ALL THE NECESSARY ARRANGEMENTS WITH THE INSPECTING AGENCY AND LOCAL AUTHORITIES SO THAT INSPECTION MAY BE CARRIED OUT AT THE PROPER TIME.
- 30. THE CONTRACTOR SHALL PROVIDE A UTILITY LOCATOR AND VERIFY THE ACTUAL LOCATION OF ALL UTILITIES PRIOR TO CONSTRUCTION. THE CONTRACTOR SHALL BE RESPONSIBLE FOR PROTECTING ALL EXISTING UTILITIES IN PLACE UNLESS NOTED OR SPECIFIED OTHERWISE. ANY DAMAGE TO EXISTING UTILITIES SHALL BE REPAIRED AT THE CONTRACTORS EXPENSE.
- 31. IT IS THE CONTRACTOR'S RESPONSIBILITY TO RESTORE ALL PROPERTY, LANDSCAPING, PAVING AND DRIVEWAYS THAT ARE DISTURBED DURING CONSTRUCTION TO THEIR ORIGINAL CONDITION.
- PULL BOXES IN RELATION TO MAJOR PHYSICAL FEATURES. THE CONTRACTOR SHALL NOTE THAT ELEMENT LOCATIONS ARE APPROXIMATE AND MAY CHANGE DURING CONSTRUCTION. THESE CHANGES MAY RESULT IN CHANGES TO CONDUIT LENGTHS ALONG WITH MINOR QUANTITY CHANGES.

- 33. HOLES, CAVITIES, TRENCHES, AND DEPRESSIONS RESULTING FROM THE REMOVAL OF STRUCTURES OR OBSTRUCTIONS, EXCEPT IN AREAS TO BE EXCAVATED, SHALL BE BACKFILLED WITH SUITABLE MATERIAL WHICH SHALL BE COMPACTED TO A DENSITY OF NOT LESS THAN 95% OF THE MAXIMUM DENSITY AS DETERMINED BY ASTM D698, D-2922 AND D-3017. SURPLUS EXCAVATION MATERIALS SHALL BE LEGALLY DISPOSED OF BY THE CONTRACTOR.
- 34. ALL CONDUCTORS SHALL BE IDENTIFIED AT ALL PULL BOXES, LOAD CENTERS AND FIXTURES. ALL WIRING DEVICES SHALL HAVE A TAG ON BACK OF THE COVERPLATE IDENTIFYING THE PANEL AND CIRCUIT NUMBER FROM WHICH THEY ARE FED.
- 35. FOR MATERIAL INSTALLED AND/OR WORK PREFORMED PRIOR TO APPROVAL, THE CONTRACTOR SHALL BE LIABLE FOR ITS REMOVAL AND REPLACEMENT AT NO ADDITIONAL COST IF IN THE OPINION OF THE ENGINEER, THE MATERIAL OR EQUIPMENT DOES NOT MEET THE INTENT OF THE PLANS AND/OR SPECIFICATIONS.
- OBJECTABLE SOUND OR VIBRATION CONDITIONS DUE TO WORKMANSHIP 36. CONTRACTOR SHALL BE RESPONSIBLE FOR DELIVERY, STORAGE, AND HANDLING OF ALL MATERIALS AND EQUIPMENT PRIOR TO FINAL ACCEPTANCE. ANY DAMAGED MATERIAL OR EQUIPMENT SHALL BE REPLACED BY THE CONTRACTOR AT NO ADDITIONAL COST TO THE OWNER.
  - 37. PRIOR TO ACCEPTANCE. THE CONTRACTOR SHALL ENERGIZE AND OPERATE THE ENTIRE LIGHTING SYSTEM, FROM SUNSET TO SUNRISE FOR TWO (2) CONSECUTIVE DAYS WITHOUT INTERRUPTION OR FAILURE. IF ANY EQUIPMENT OR MATERIAL SHOULD FAIL, IT SHALL BE REPLACED IMMEDIATELY AND RETESTED.
  - 38. "AS-BUILT" DRAWING REQUIREMENTS SHALL CONSIST OF RECORDING, BY THE CONTRACTOR, ANY CHANGE OR DEVIATION ON A SET OF APPROVED PLANS. PLANS SHALL BE FURNISHED TO THE INSPECTOR AT THE COMPLETION OF THE PROJECT. CONTRACTOR SHALL COORDINATE INSPECTION WITH ENGINEER OF RECORD. FINAL PAYMENT SHALL NOT BE MADE UNTIL THE AS-BUILT PRINTS ARE ACCEPTED BY THE ENGINEER OF RECORD.
  - 39. CIRCUIT CONDUCTORS #2 AWG OR SMALLER TO BE COPPER TYPE "XHHW" FOR BELOW GRADE INSTALLATION OR COPPER TYPE THHN/THWN FOR ABOVE GRADE INSTALLATIONS. #1 AWG OR LARGER SHALL BE COPPER TYPE "XHHW-2" STRANDED COPPER.
  - 40. OUTDOOR CONDUITS TO BE RIGID GALVANIZED STEEL (RGS), MINIMUM SIZE 1", UNLESS OTHERWISE NOTED ON THE PLANS. RGS CONDUIT SHALL EXTEND BELOW GRADE TO THE FIRST ELBOW. ALL RGS CONDUIT EXPOSED TO EARTH SHALL BE PVC COATED. EXTEND TO A HEIGHT OF 12" ABOVE GRADE. INDOOR CONDUITS SHALL BE IMC OR EMT UNLESS OTHERWISE SHOWN ON PLAN.
  - 41. ALL UNDERGROUND CONDUIT SHALL BE WRAPPED RIGID STEEL WITH THREADED COUPLINGS AND CONNECTORS, AND/OR PVC SCHEDULE 40. ALL ELBOWS AND EXPOSED RISERS SHALL BE WRAPPED RIGID STEEL CONDUIT.

	LIGHTING FIXTURE SCHEDULE					
SYM	LAMPS	VOLTS	DESCRIPTION	MANUFACTURER	QTY.	
0	(1) 174W LED	208	POLE MOUNTED LIGHT FIXTURE IN SINGLE CONFIGURATION FOR PARKING LOT/DRIVEWAY TYPE AFR MOUNTED AT 28' (25' POLE ON 3' ABOVE GROUND FOUNDATION)	RZR-PLED-III-W-80LED-700mA-30K-1	13	
0-0	(1) 174W LED	208	POLE MOUNTED LIGHT FIXTURE IN SINGLE CONFIGURATION FOR PARKING LOT/DRIVEWAY TYPE AFR MOUNTED AT 28' (25' POLE ON 3' ABOVE GROUND FOUNDATION)	RZR-PLED-IV-FT-80LED-700mA-30K-1	1	
	(1) 348W LED	208	POLE MOUNTED LIGHT FIXTURE IN DUAL CONFIGURATION FOR PARKING LOT/DRIVEWAY TYPE AFR MOUNTED AT 28' (25' POLE ON 3' ABOVE GROUND FOUNDATION)	RZR-PLED-VSQ-W-80LED-700mA-30K-2-180	5	
	(1) 348W LED	208	POLE MOUNTED LIGHT FIXTURE IN DUAL CONFIGURATION FOR PARKING LOT/DRIVEWAY TYPE AFR MOUNTED AT 28' (25' POLE ON 3' ABOVE GROUND FOUNDATION)	RZR-PLED-III-W-80LED-700mA-30K-2-180	6	

ABBREVIATIONS

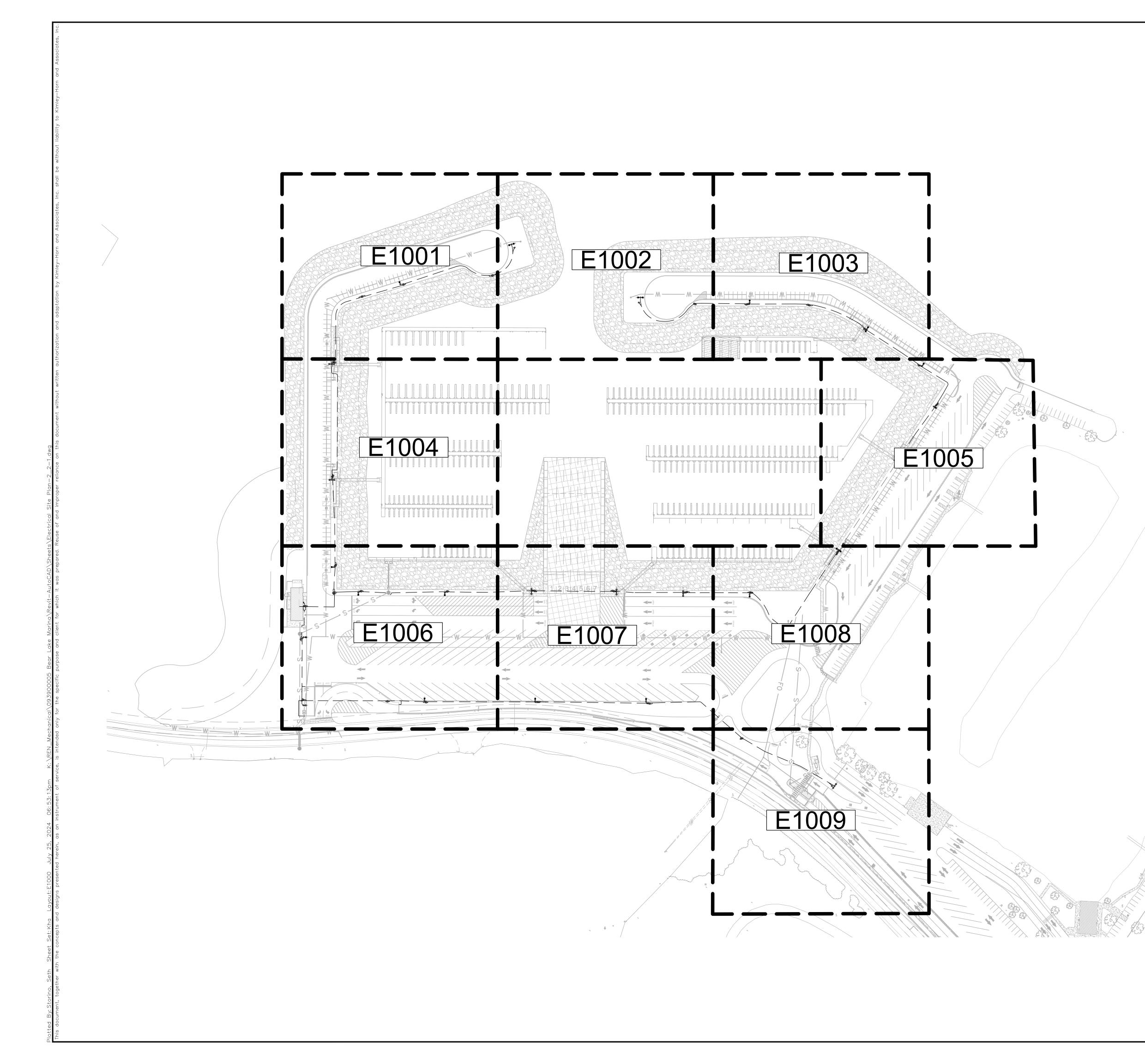
AFG AIC ANSI AWG DIA ENT FVNR GFCI GND IEEE KW KVA MEP MCC NEC NEMA	ABOVE FINISHED GRADE AMPS INTERRUPTING CURRENT AMERICAN NATIONAL STANDARDS INSTITUTE AMERICAN WIRE GAUGE DIAMETER ELECTRICAL NON-METALLIC TUBING FULL VOLTAGE NON-REVERSING STARTER GROUND FAULT CIRCUIT INTERRUPTER GROUND INSTITUTE FOR ELECTRICAL AND ELECTRONIC ENGINEERS KILOWATT KILOVOLT AMPERES MECHANICAL, ELECTRICAL, PLUMBING MOTOR CONTROL CENTER NATIONAL ELECTRICAL MANUFACTURER'S ASSOCIATION

LEGEND

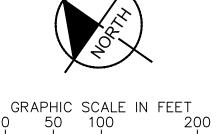
CE	COMMUNICATION OR ELECTRICAL PULL BOX (SIZE AS REQUIRED)
J	JUNCTION BOX, SIZE AS REQUIRED BY CODE
	CONDUIT RUN CONCEALED UNDER SLAB OR BELOW GRADE. (CONCEALED IN SLAB WHERE SO NOTED OR WHERE ALLOWED PER SPECIFICATIONS).
	EXISTING CONDUIT RUN

NFPA PLC PVC SCCR SES SS TSP UBC UL VFD W WP WP WTP XFMR	NATIONAL FIRE PROTECTION ASSOCIATION PROGRAMMABLE LOGIC CONTROLLER POLYVINYL CHLORIDE SHORT CIRCUIT CURRENT RATING SERVICE ENTRANCE SECTION STAINLESS STEEL TWISTED SHIELDED PAIR UNIFORM BUILDING CODE UNDERWRITERS LABORATORY VARIABLE FREQUENCY DRIVE WATTS, WIRE WEATHERPROOF WASTE WATER TREATMENT PLANT TRANSFORMER
3P	THREE PHASE

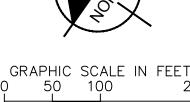
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A DATE DESCRIPTION	
	Kimley >> Horn 11 East Broadway, Suite 600   Salt Loke City, UT 8411   Tel. No. (385) 212–3176
ELECTRICAL SYMBOL AND GENERAL NOTES	BEAR LAKE MARINA EXPANSION DFCM PROJECT #23356510 RICH COUNTY, UT
	CHECKED BY: 7/29/2024 PROJECT No.: 23356510 7/29/2024
associates, inc. SH	HRIS PRICE, P.E.



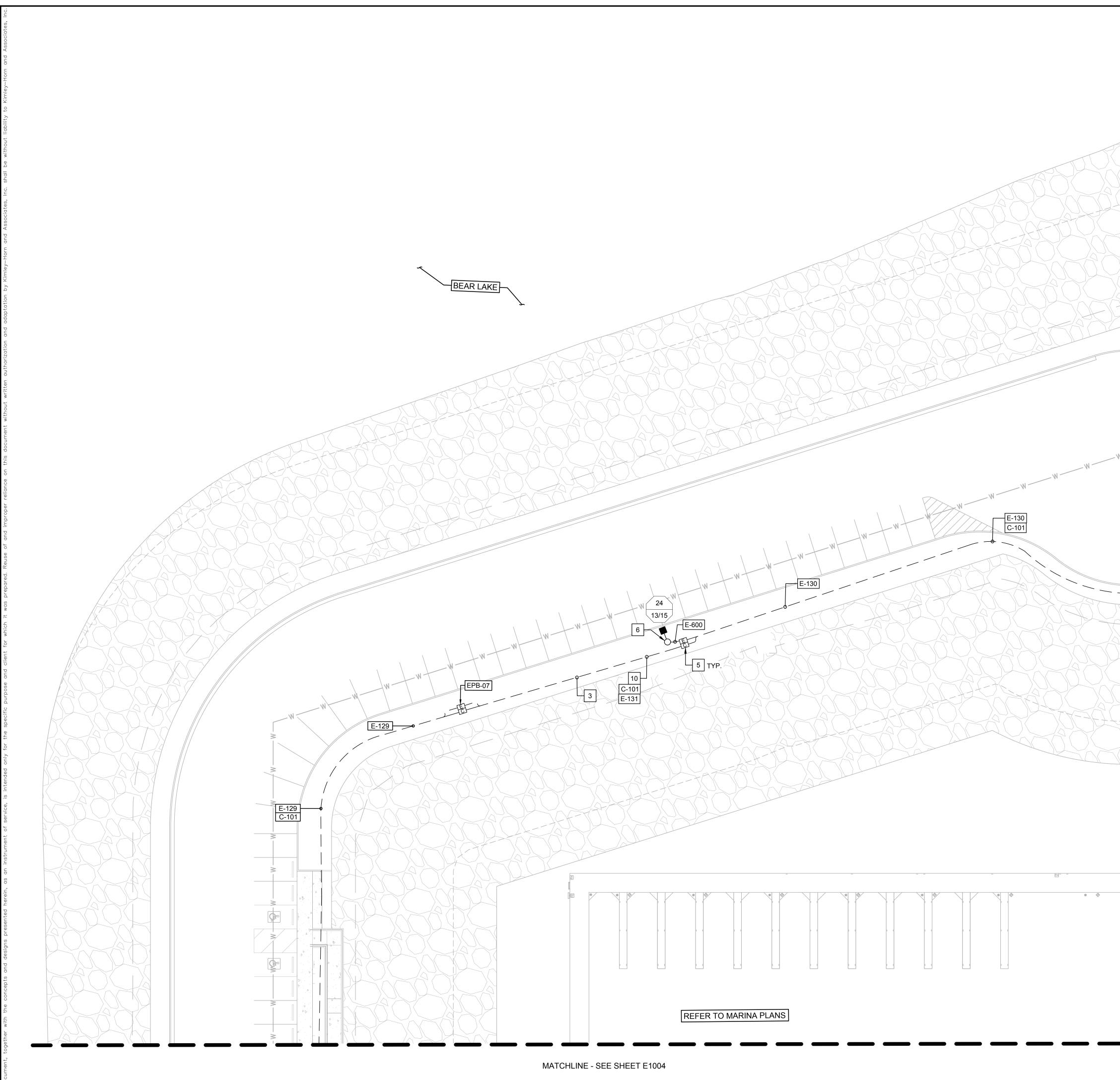
A DATE DESCRIPTION	
	Kimley » Horn 111 East Broadway, Suite 600   Salt Lake City, UT 84111   Tel. No. (385) 212–3176
ELECTRICAL SITE LIGHTING PLAN REFERENCE	BEAR LAKE MARINA EXPANSION DFCM PROJECT #23356510 RICH COUNTY, UT
DRAWN BY: STS 7/29/2024 DESIGNED BY: 7/29/2024 T/29/2024	CHECKED BY:       7/29/2024         PROJECT No.:       7/29/2024         23356510       7/29/2024
associates, inc.	HRIS PRICE, P.E.

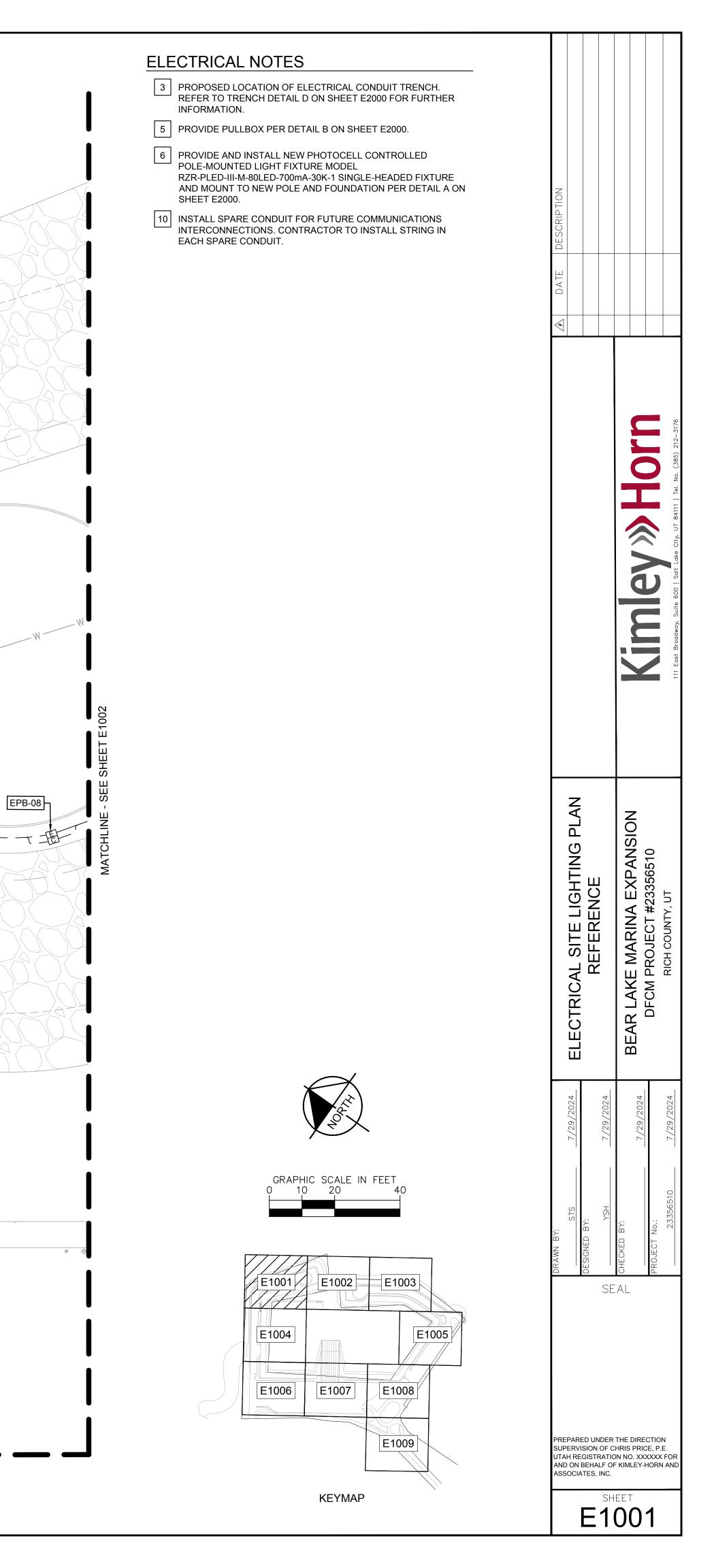


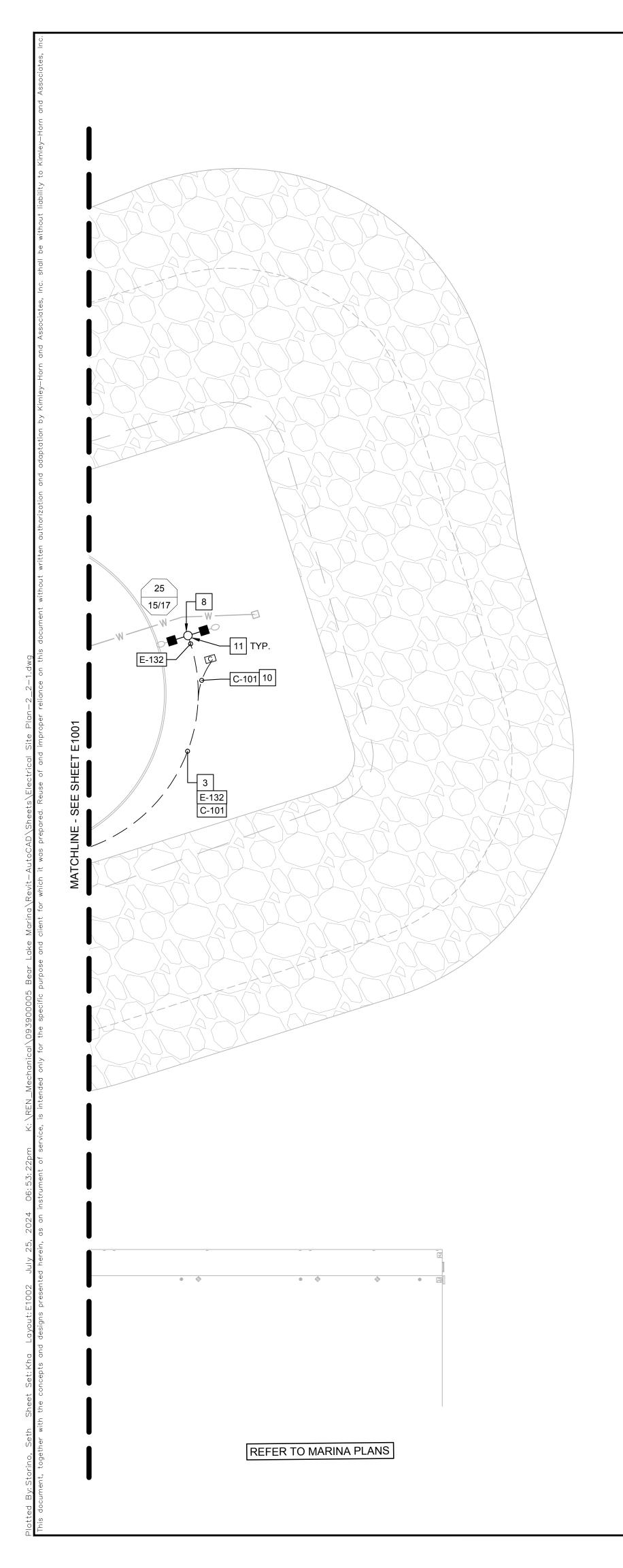


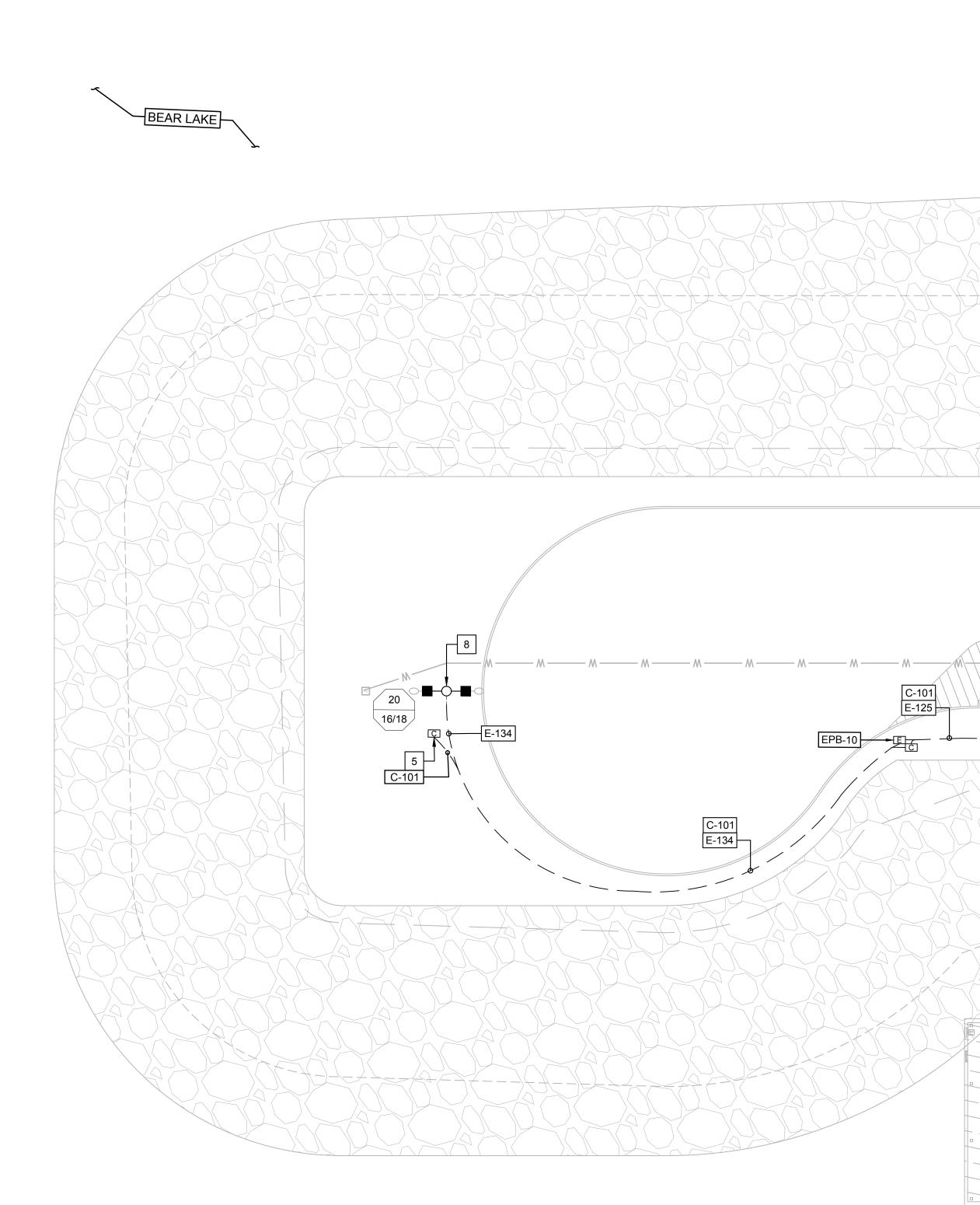


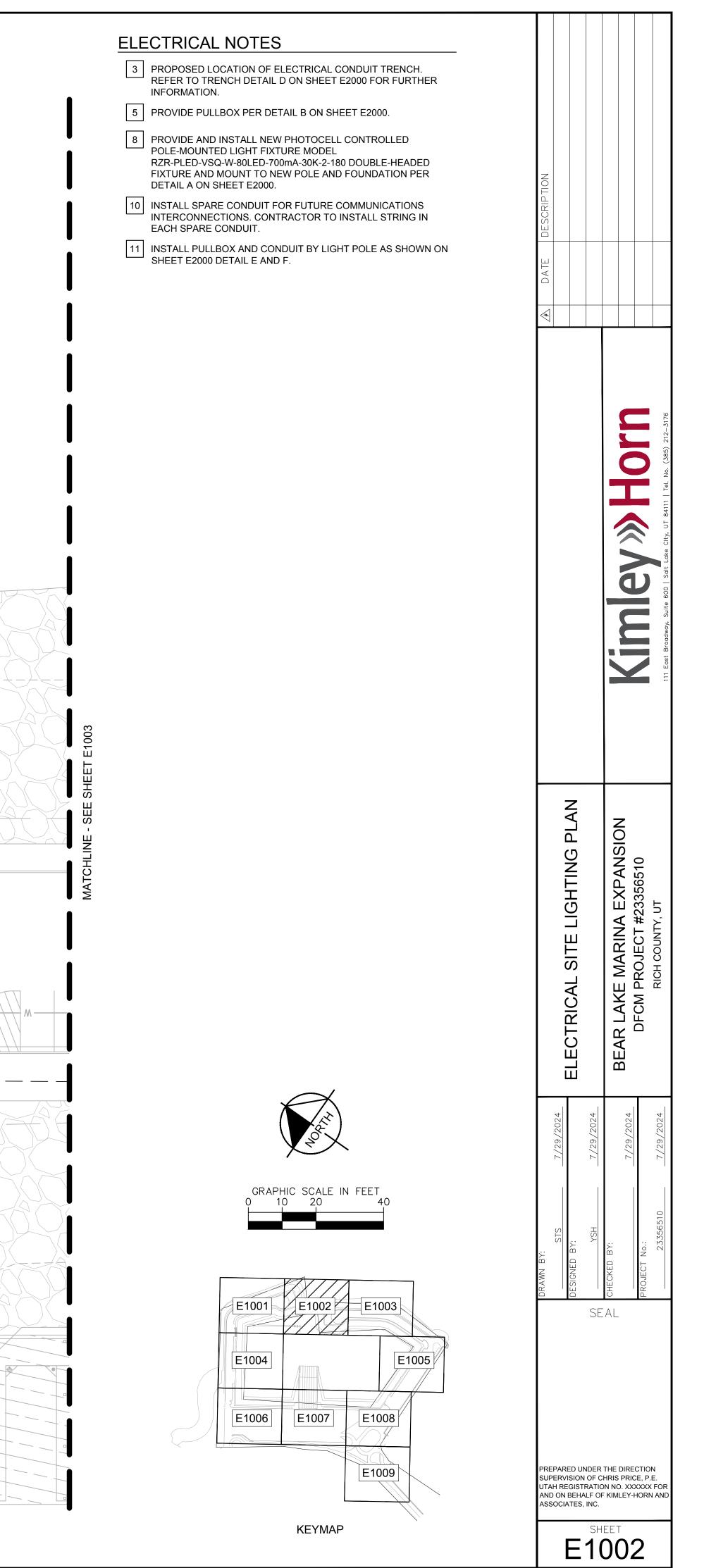


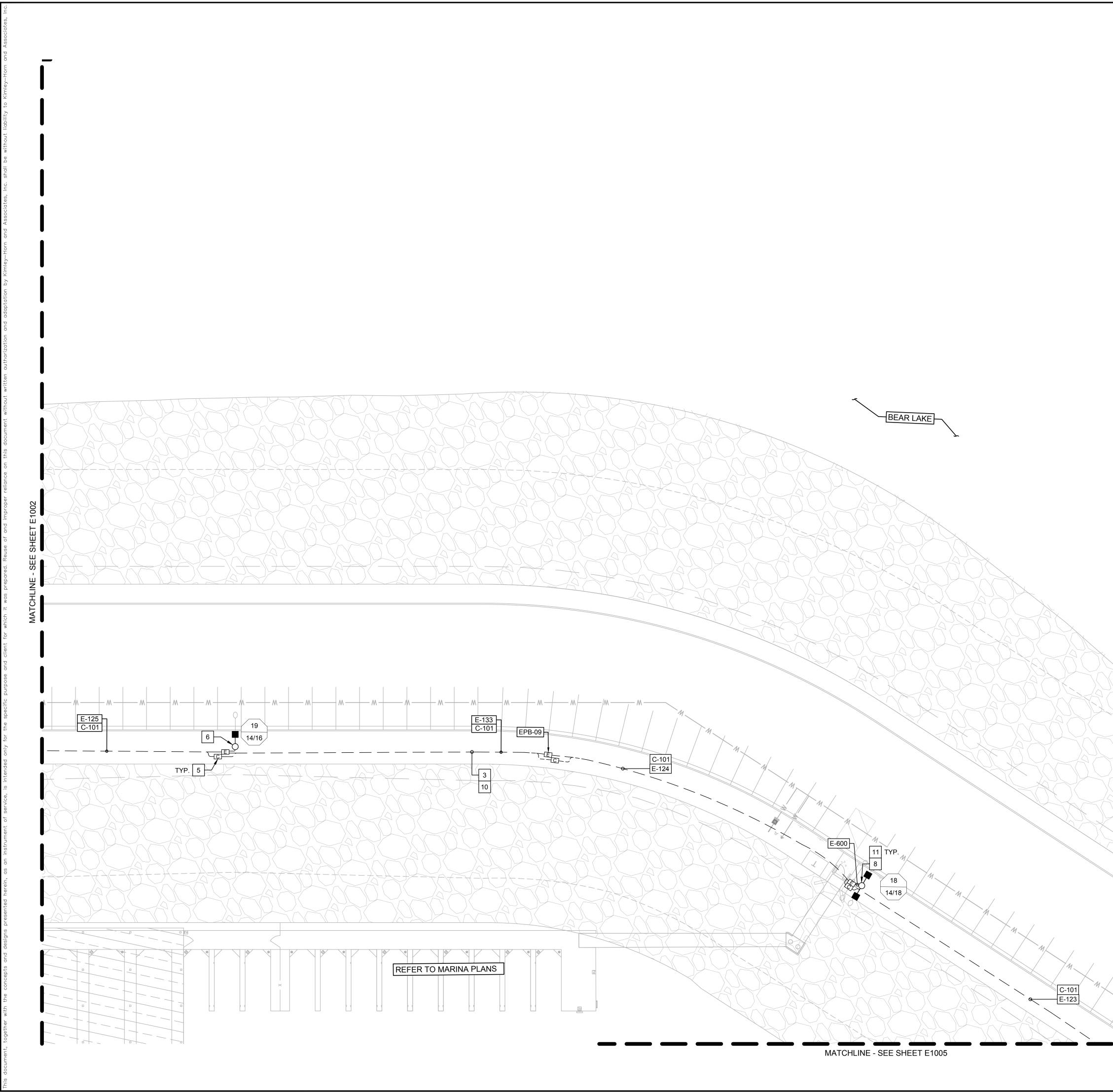


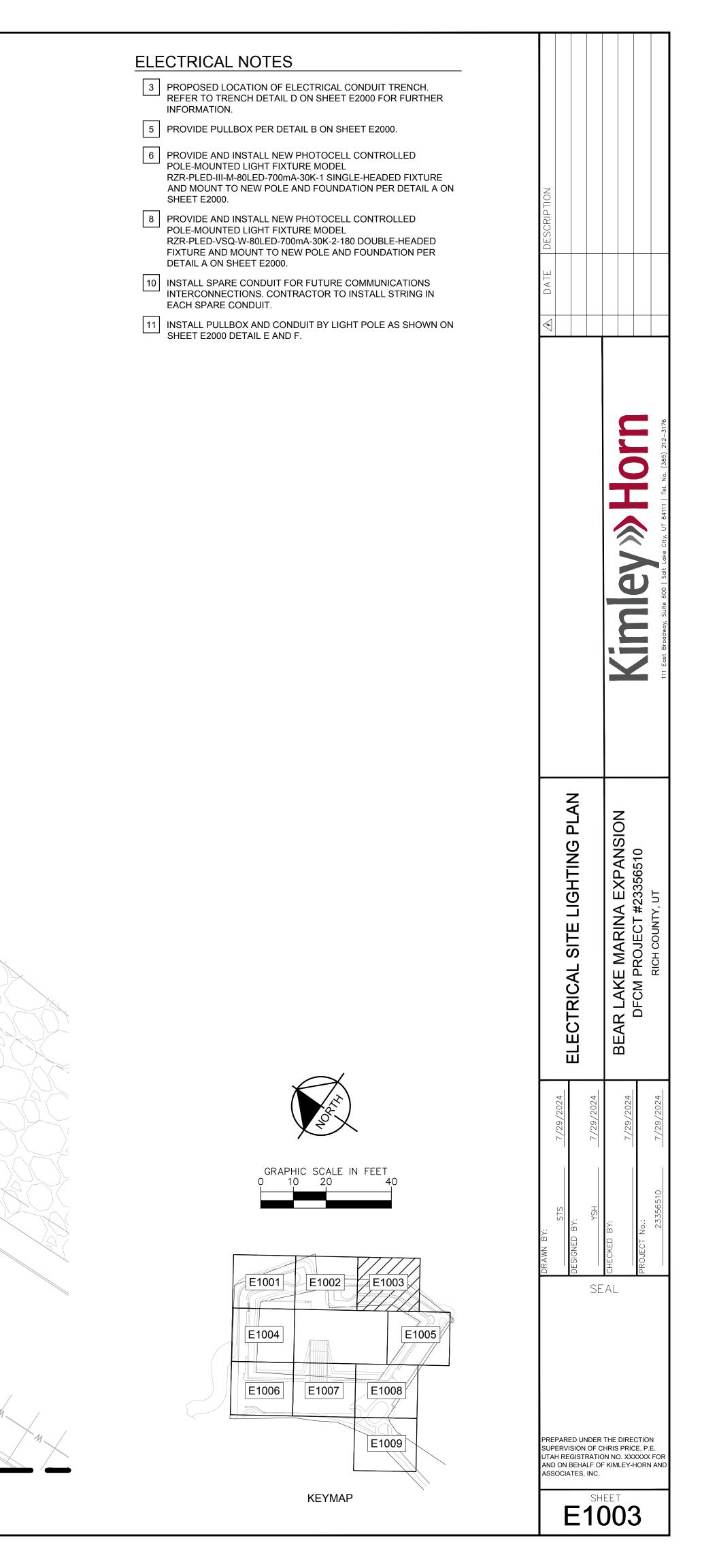


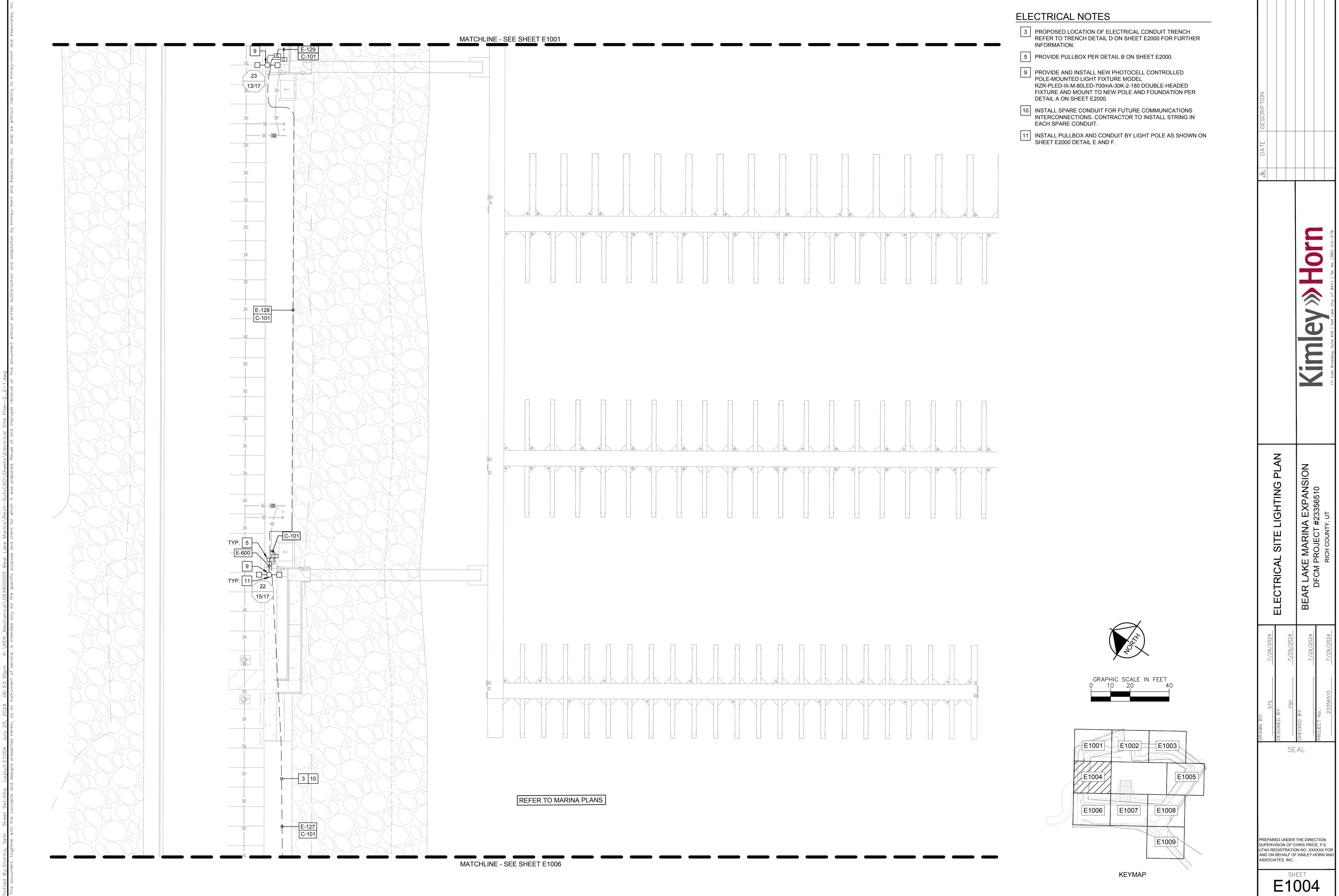


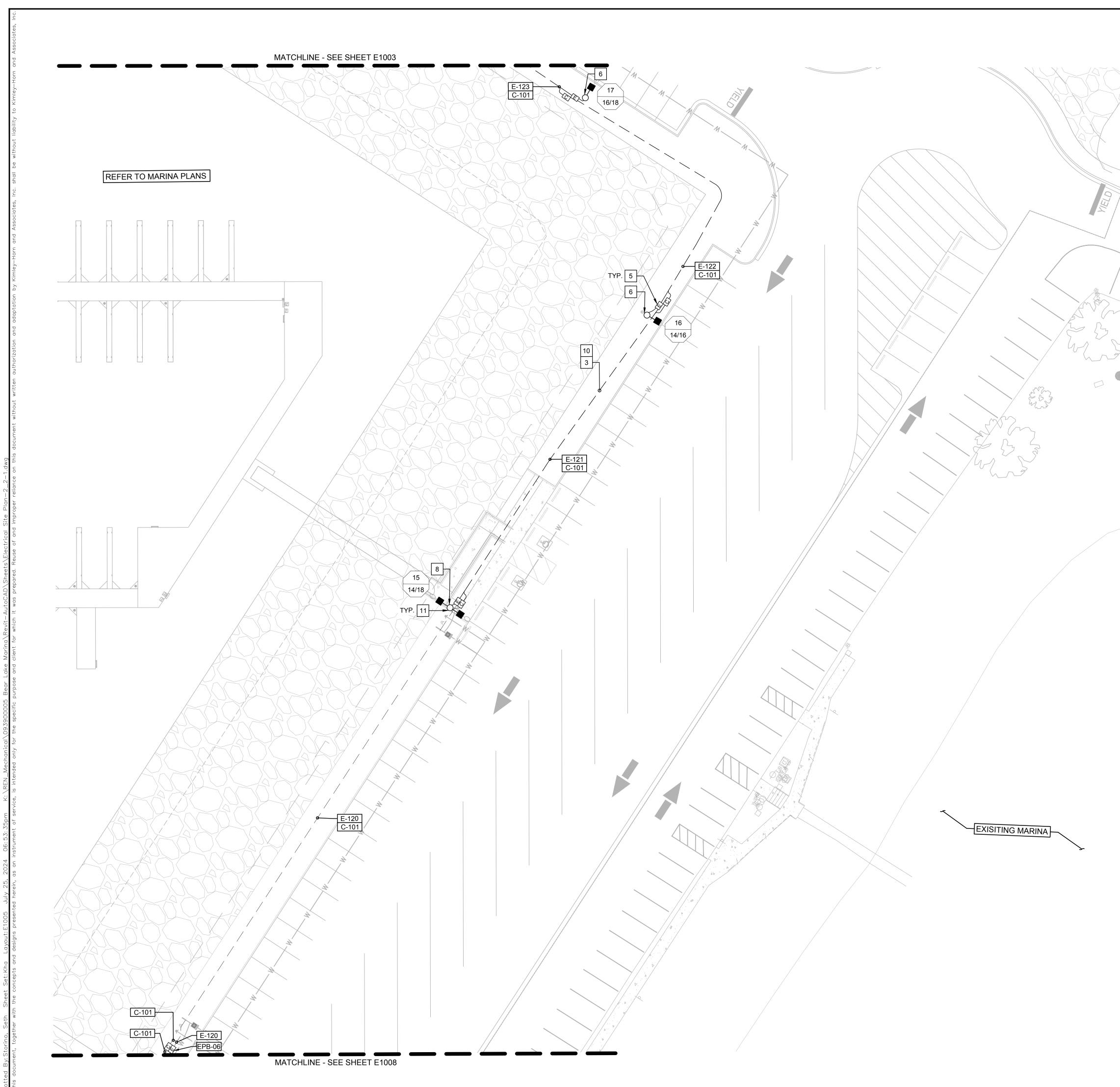


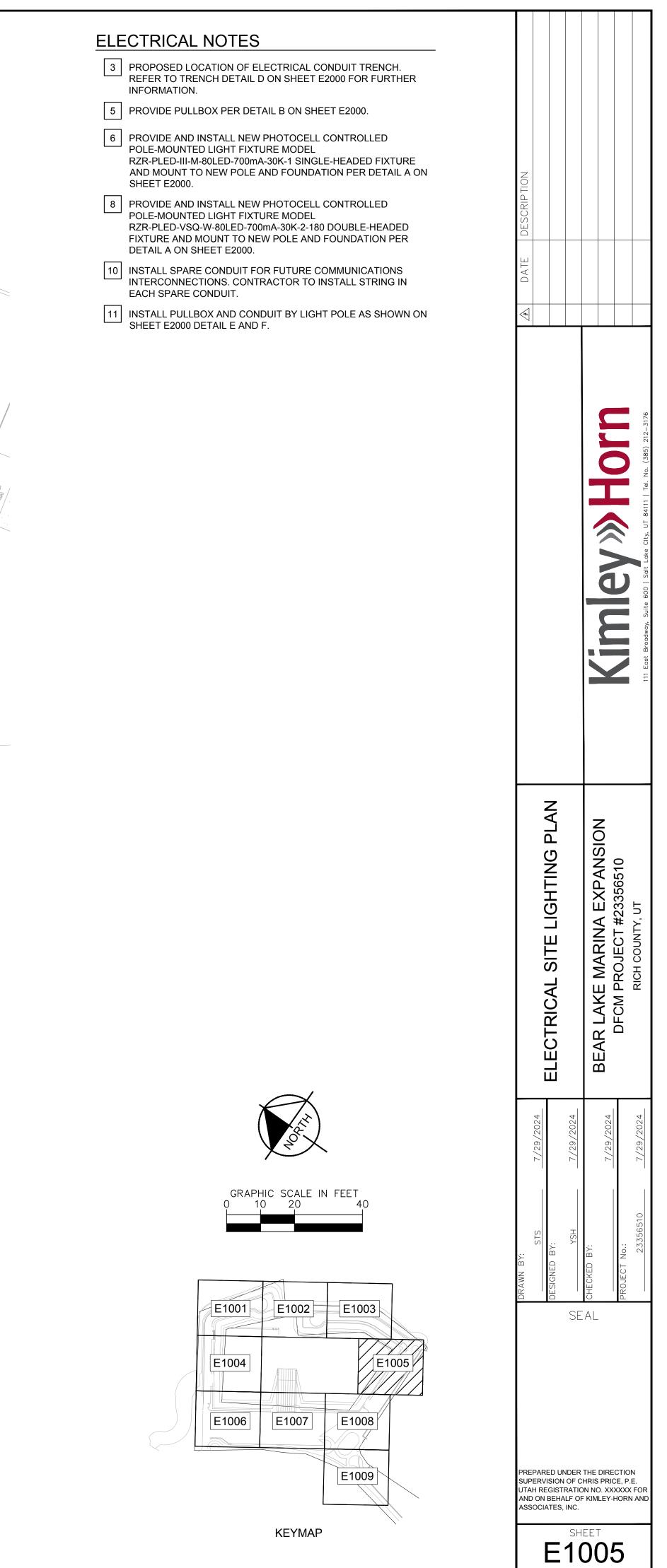


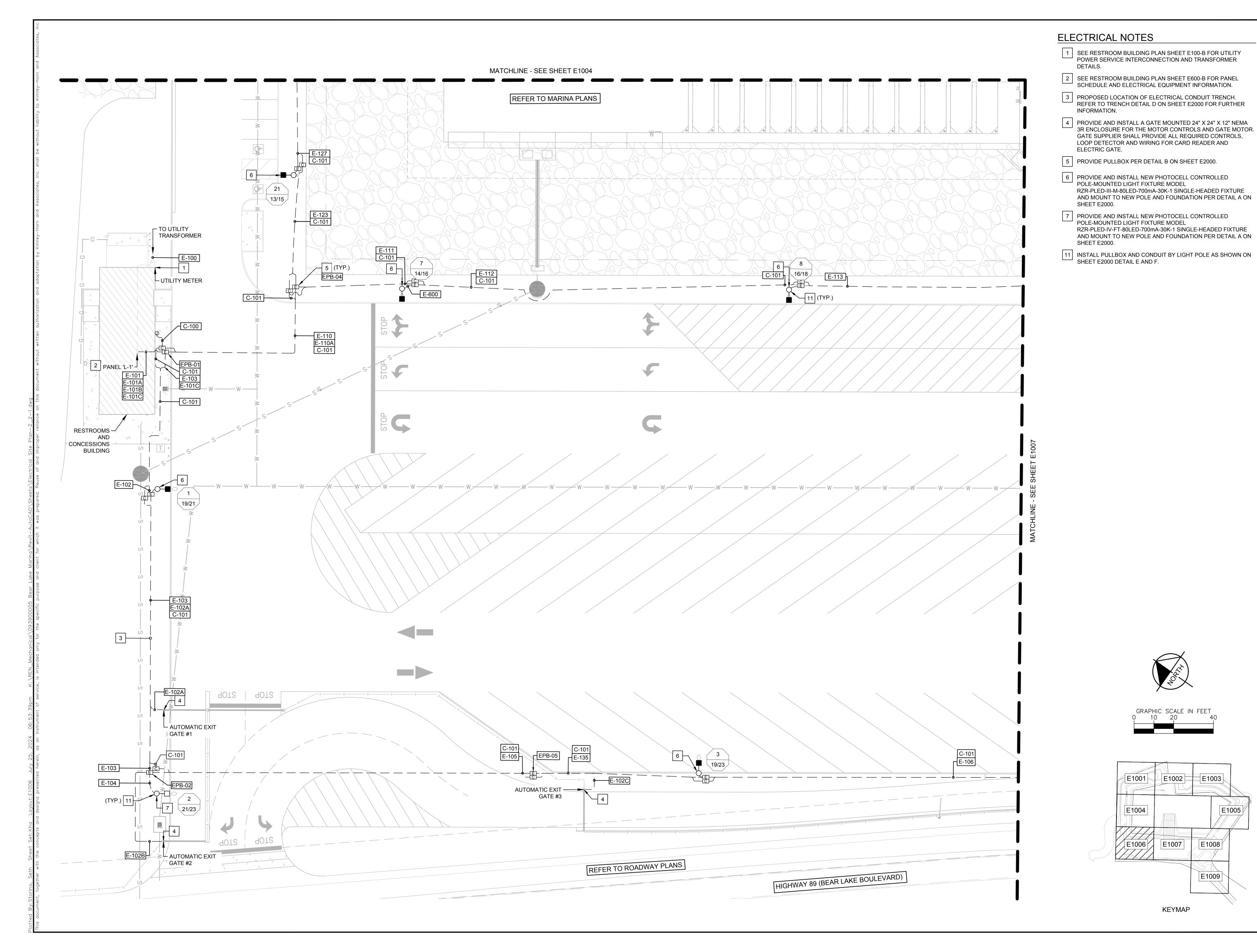


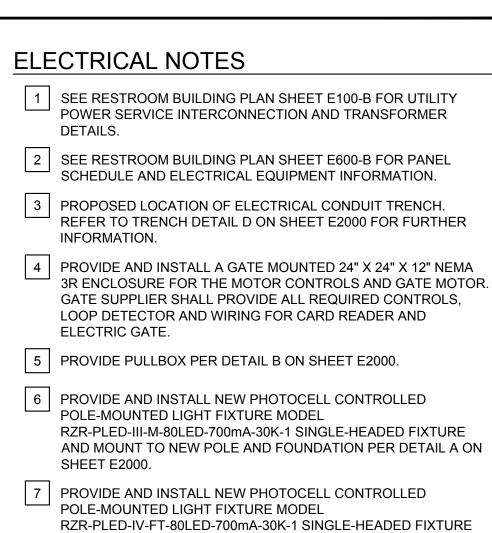






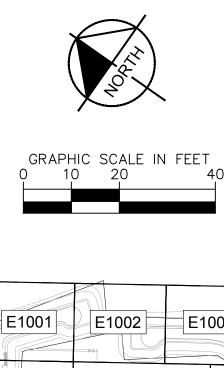


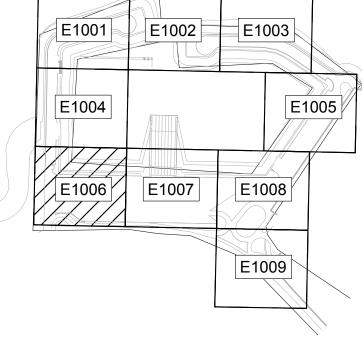


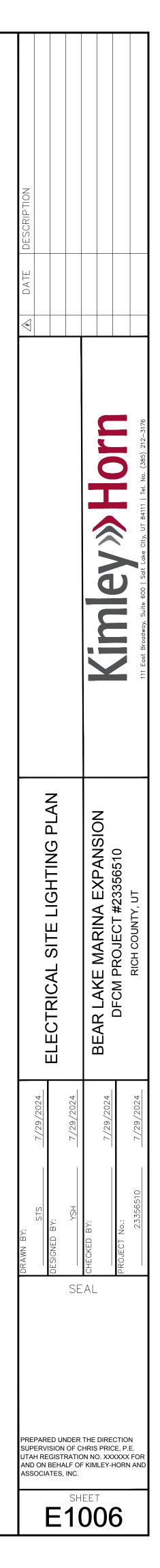


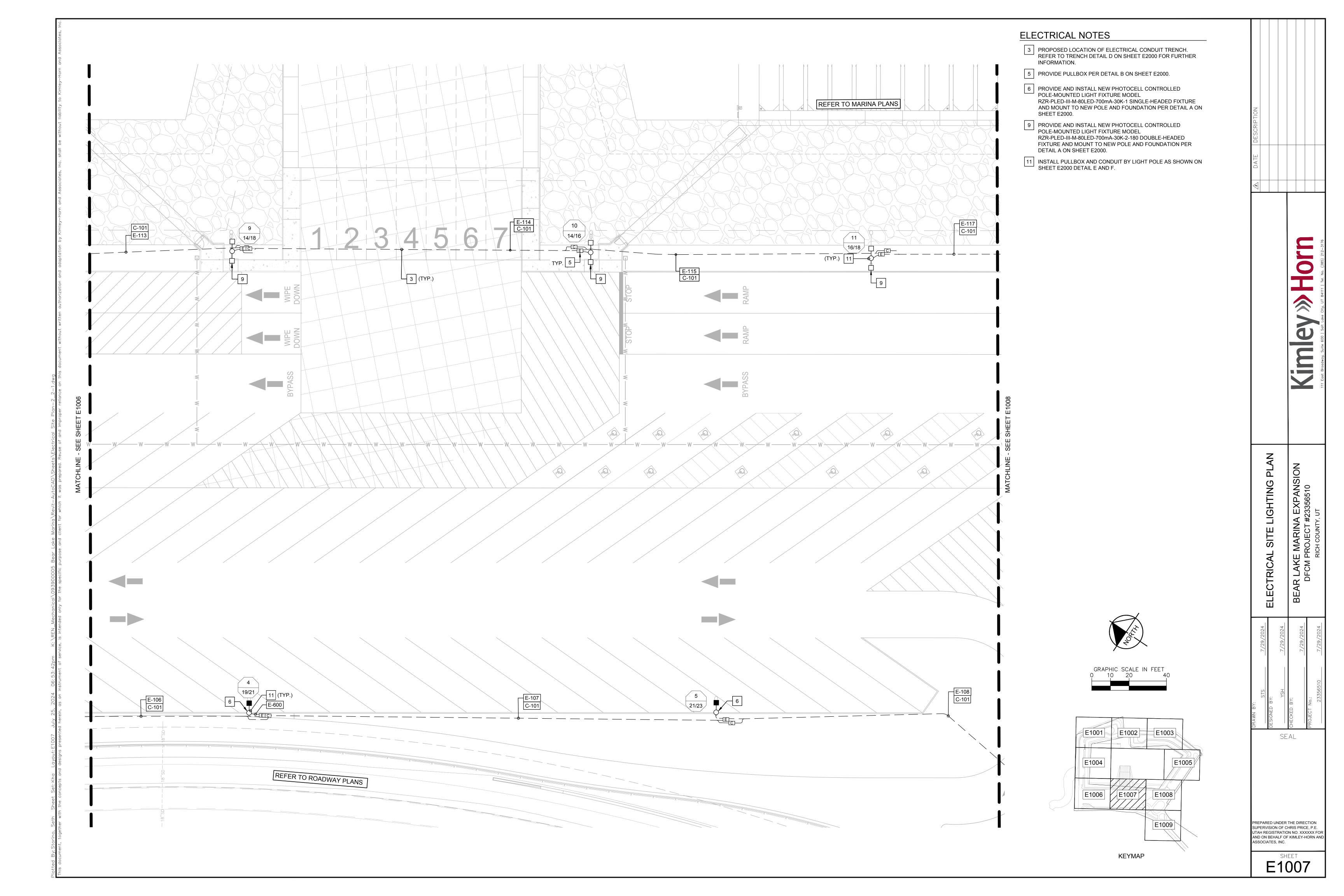
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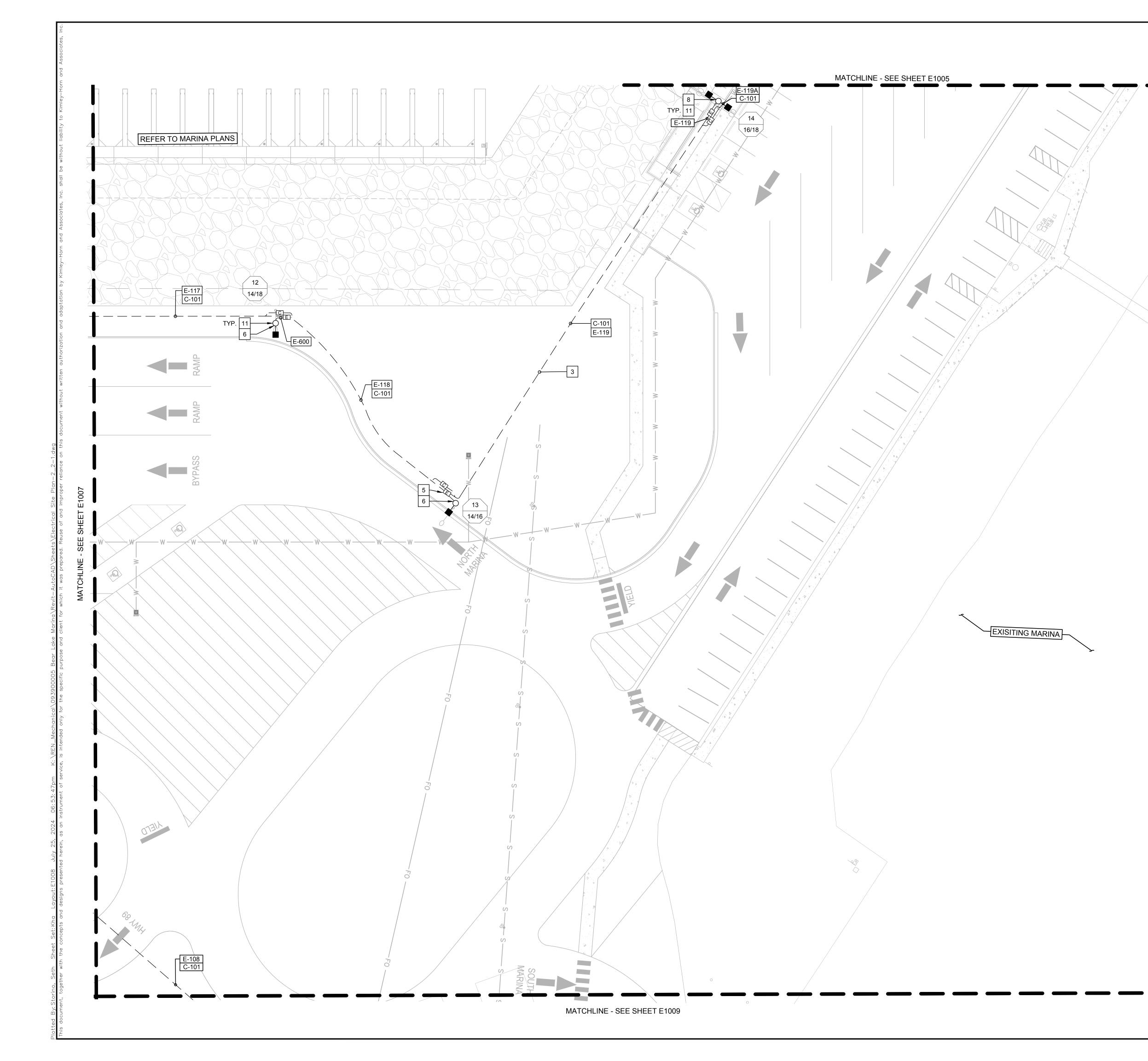
SHEET E2000.

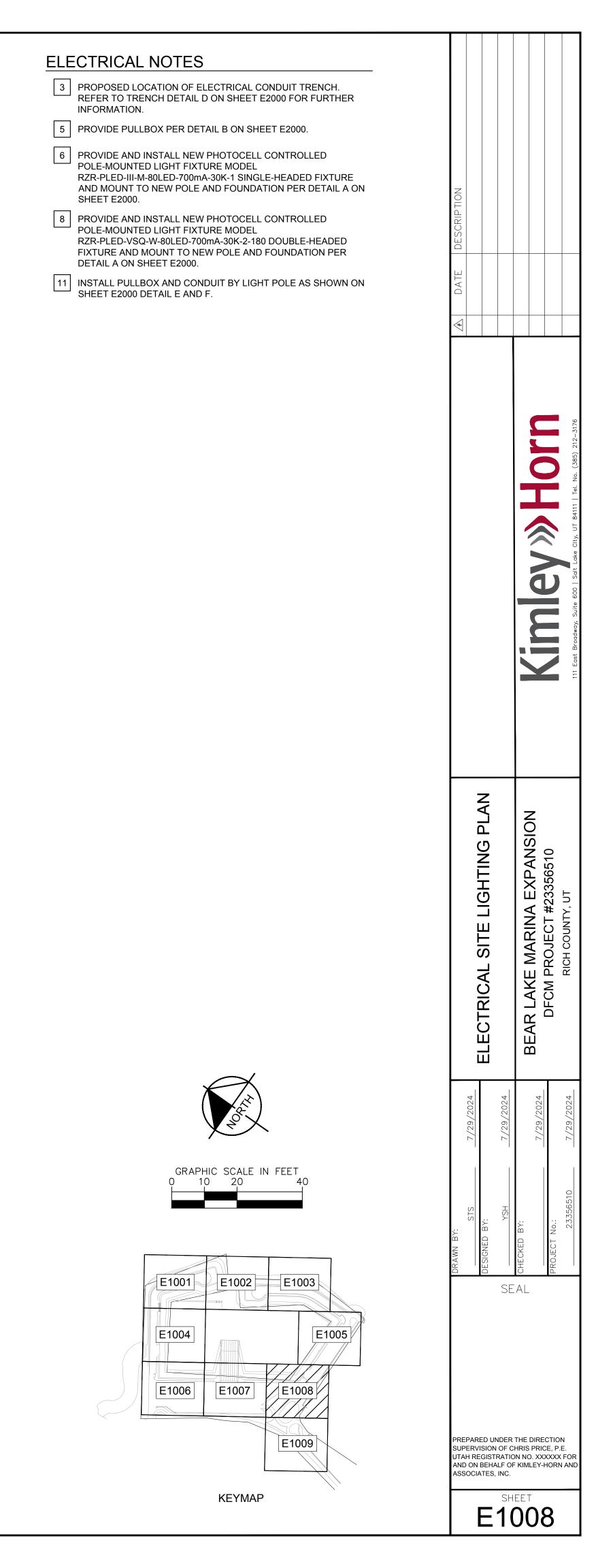


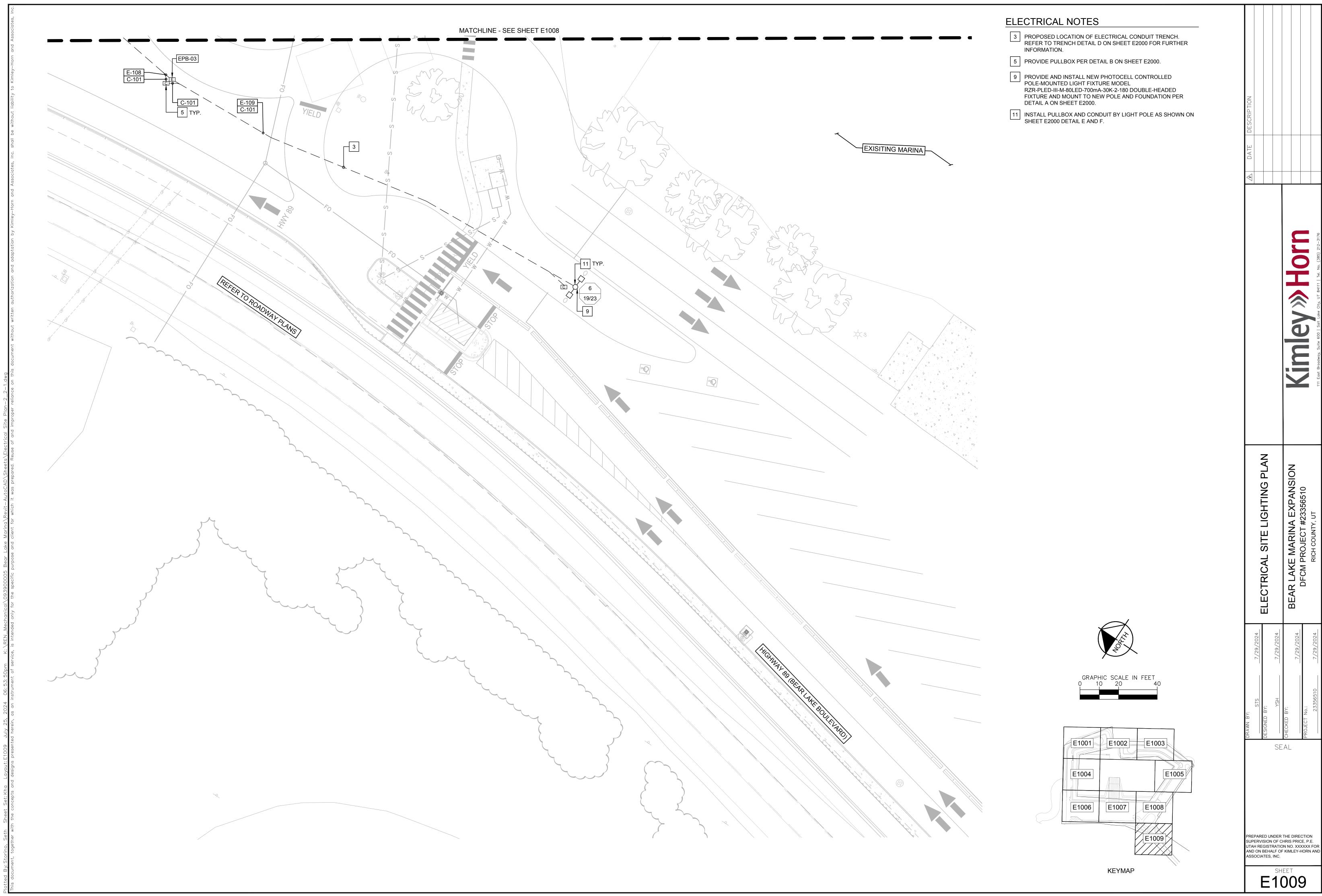


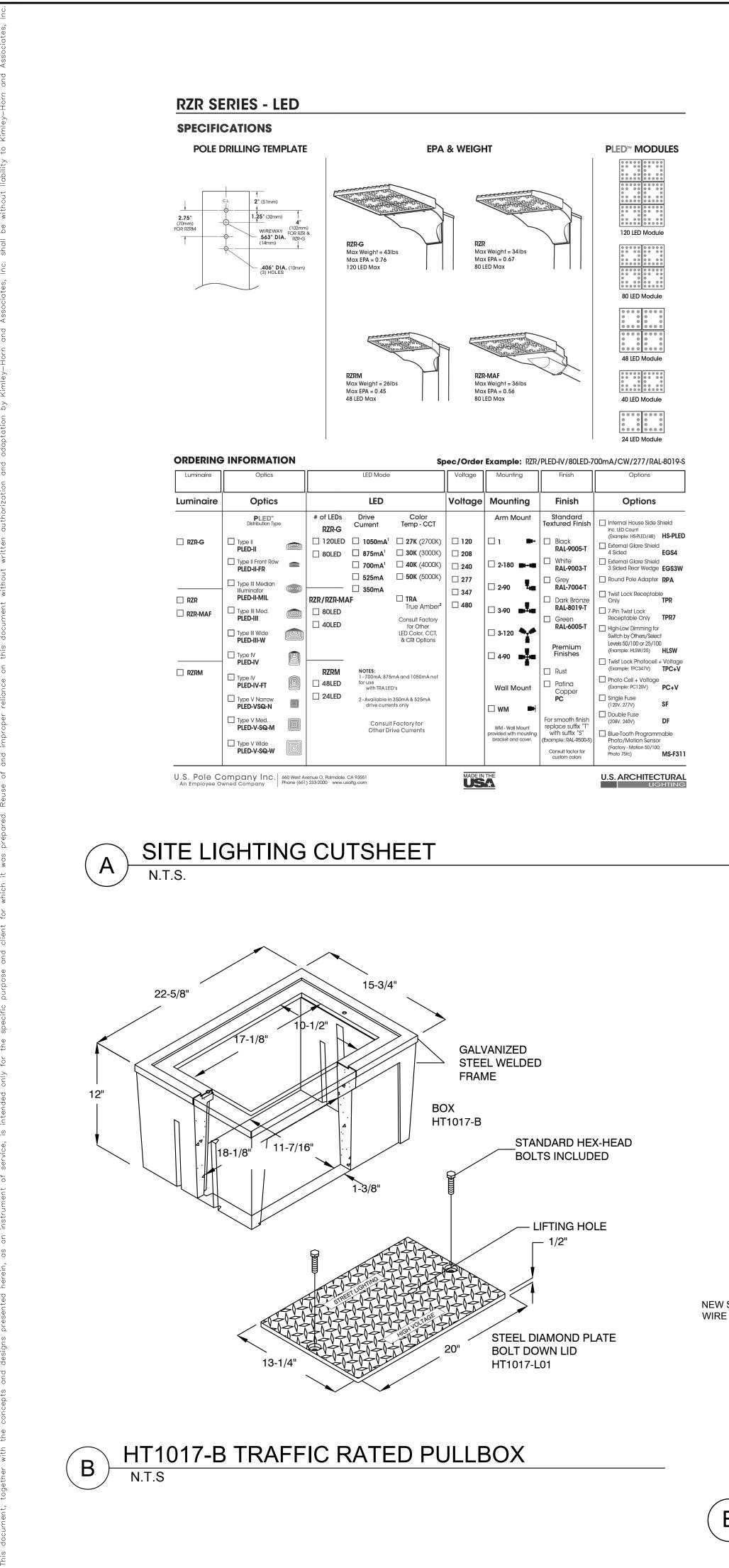


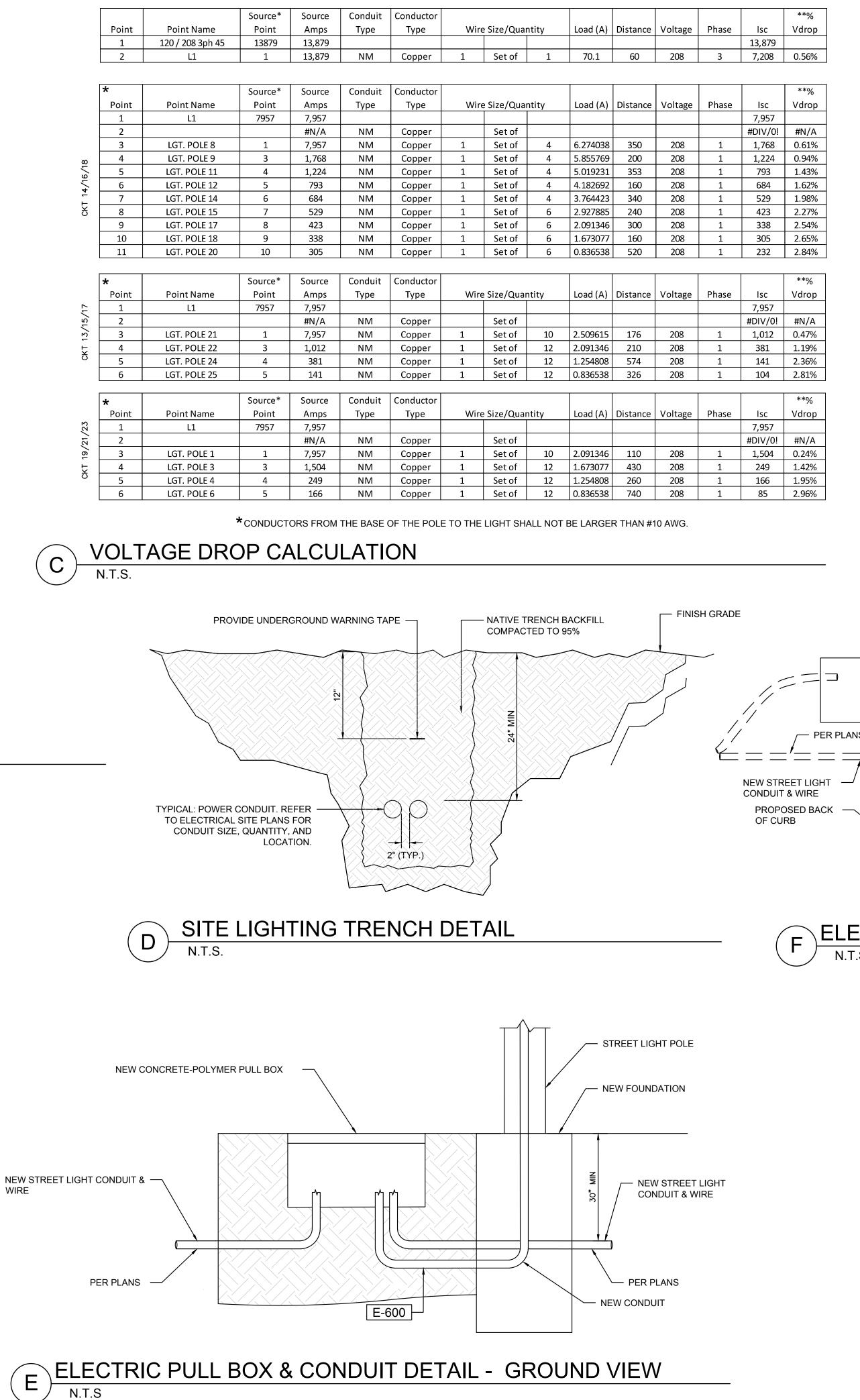




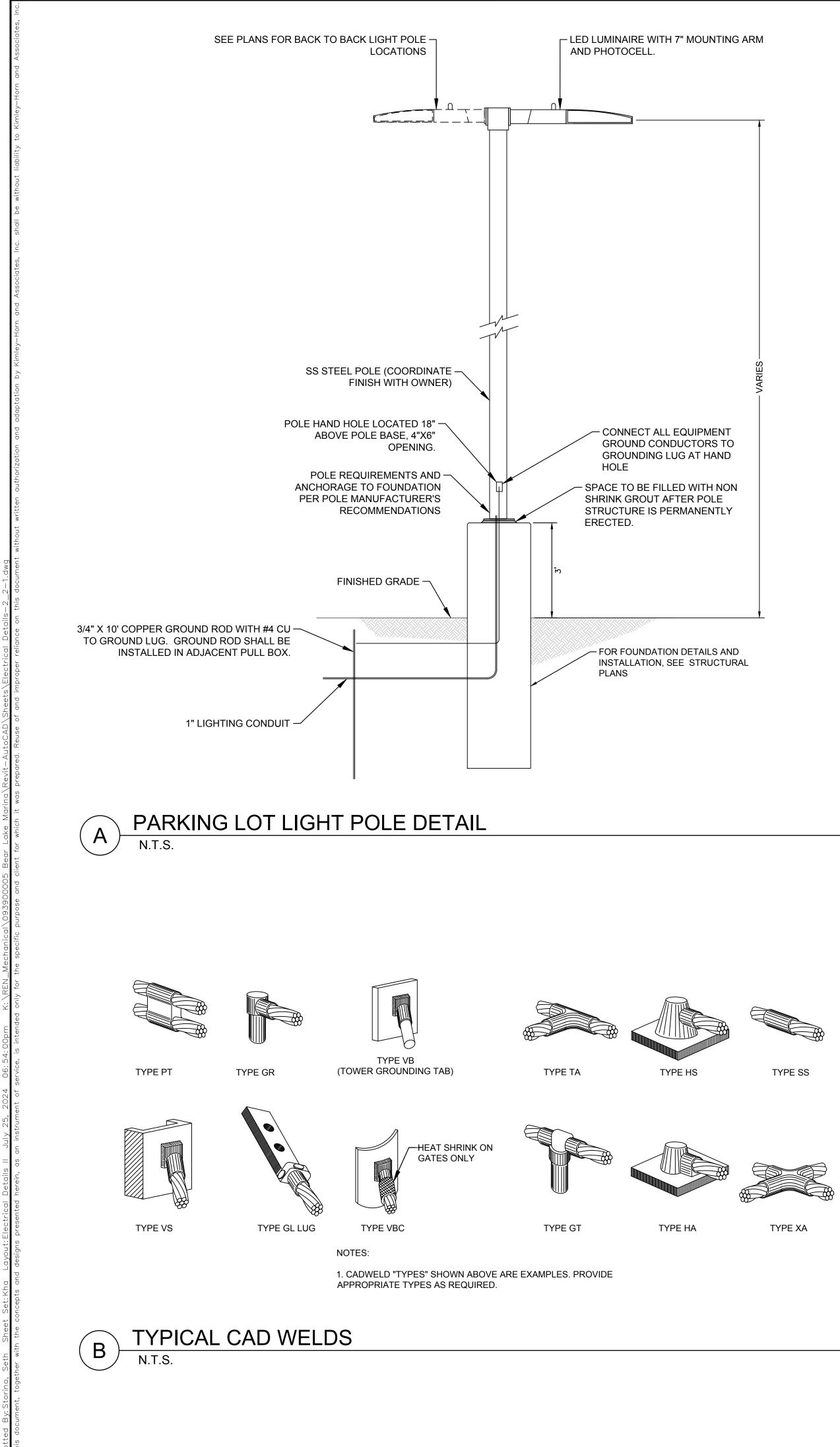








	A DATE DESCRIPTION	
COMMUNICATION PULLBOX		Kimley » Horn 11 East Broodway, Suite 600   Salt Lake City, UT 84111   Tel. No. (385) 212–3176
ECTRIC & COMMUNICATION PULL BOX DETAIL T.S	ELECTRICAL DETAILS I	BEAR LAKE MARINA EXPANSION DFCM PROJECT #23356510 RICH COUNTY, UT
		CHECKED BY: 7/29/2024 PROJECT No.: 23356510 7/29/2024
	AND ON BEHALF OF ASSOCIATES, INC. SH	THE DIRECTION HRIS PRICE, P.E. ON NO. XXXXXX FOR FKIMLEY-HORN AND EET OOOO





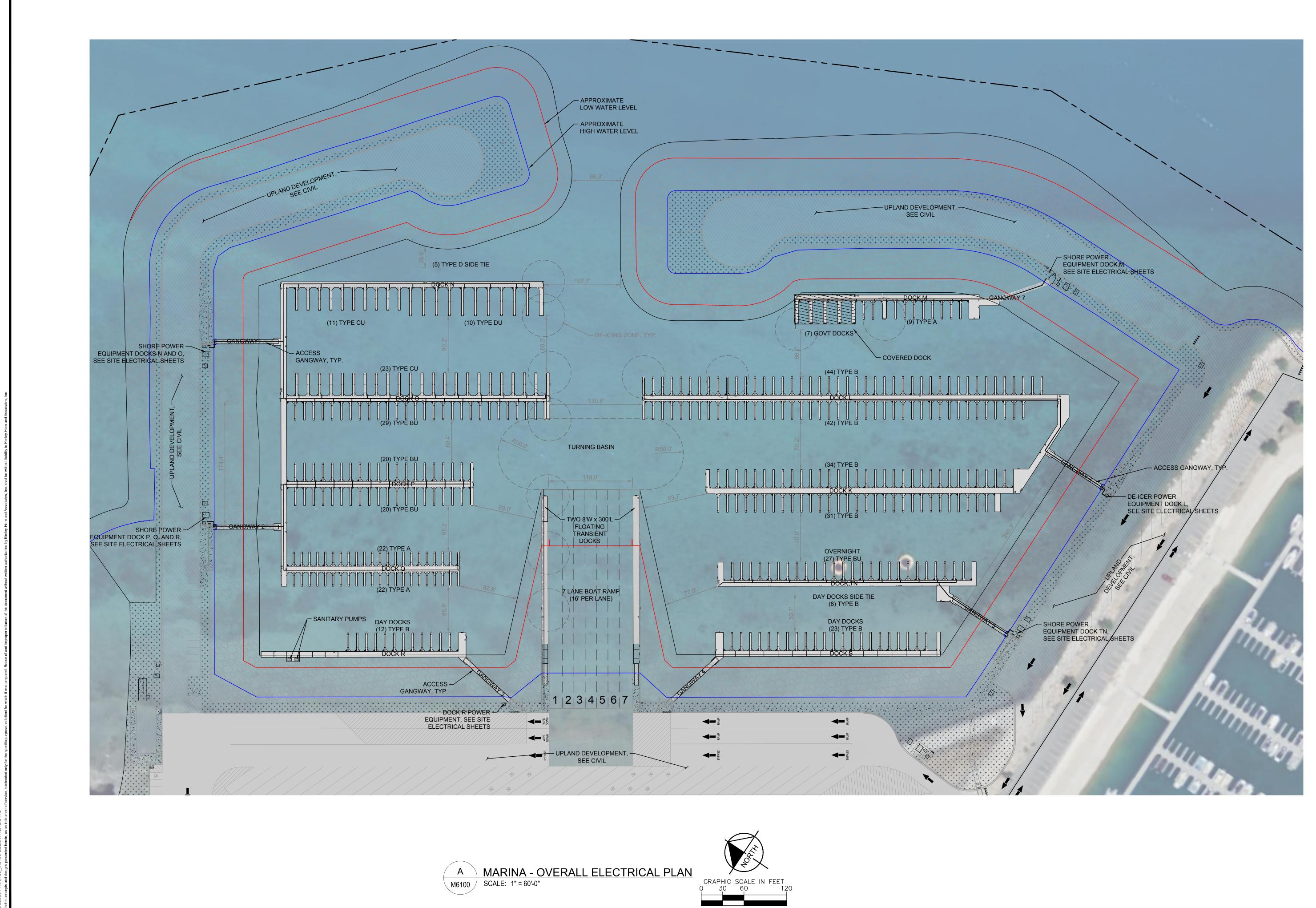
# CONDUIT AND CONDUCTOR SCHEDULE

CONDUIT TAG	CONDUIT TYPE	CONDUIT SIZE	FROM	то	CONDUCTOR (EACH CONDUIT)	COMMENTS
C-100	RGS/SCHED 40 AG	1.5"	JUNCTION BOX	COMMUNICATION PULLBOX	MULE TAPE	MULE TAPE
C-101	SCHED 40 UG	1.5"	COMMUNICATION PULLBOX	COMMUNICATION PULLBOX	MULE TAPE	MULE TAPE

			(			
CONDUIT TAG	CONDUIT TYPE	CONDUIT SIZE	FROM	ТО	CONDUCTOR (EACH CONDUIT)	COMMENTS
E-101	RGS/SCHED 40 UG	2"	PANEL 'L-1'	ELECTRICAL PULLBOX (EPB-01)	(3) #8 AWG + (1) #8 GND	SITE POWER DISTRIBUTION (CKT: 13/15/17)
E-101A	RGS/SCHED 40 UG	2"	PANEL 'L-1'	ELECTRICAL PULLBOX (EPB-01)	(3) #4 AWG + (1) #4 GND	SITE POWER DISTRIBUTION (CKT: 14/16/18)
E-101B	RGS/SCHED 40 UG	2"	PANEL 'L-1'	ELECTRICAL PULLBOX (EPB-01)	(3) #8 AWG + (1) #8 GND	SITE POWER DISTRIBUTION (CKT: 19/21/23)
E-101C	SCHED 40 UG	0.75"	PANEL 'L-1'	ELECTRICAL PULLBOX (EPB-01)	(6) #12 AWG + (1) #12 GND	POWER DISTRIBUTION TO AUTOMATIC EXIT GATE POWER (CKT: 25)
E-101D	SCHED 40 UG	0.75"	ELECTRICAL PULLBOX (EPB-01)	ELECTRICAL PULLBOX (EPB-02)	(4) #12 AWG + (1) #12 GND	POWER DISTRIBUTION TO AUTOMATIC EXIT GATE POWER
E-102	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-01)	LIGHT POLE #1 PULLBOX	(3) #10 AWG + (1) #10 GND	SINGLE-HEADED SITE LIGHT (CKT: 19/21)
E-102A	SCHED 40 UG	0.75"	ELECTRICAL PULLBOX (EPB-01)	AUTOMATIC EXIT GATE #1	(2) #12 AWG + (1) #12 GND	AUTOMATIC EXIT GATE POWER (CKT: 25)
E-102B	SCHED 40 UG	0.75"	ELECTRICAL PULLBOX (EPB-02)	AUTOMATIC EXIT GATE #2	(2) #12 AWG + (1) #12 GND	AUTOMATIC EXIT GATE POWER (CKT: 26)
E-102C	SCHED 40 UG	0.75"	ELECTRICAL PULLBOX (EPB-02)	AUTOMATIC EXIT GATE #3	(2) #12 AWG + (1) #12 GND	AUTOMATIC EXIT GATE POWER (CKT: 27)
E-103	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-01)	ELECTRICAL PULLBOX (EPB-02)	(3) #8 AWG + (1) #8 GND	POWER
E-104	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-02)	LIGHT POLE #2 PULLBOX	(3) #10 AWG + (1) #10 GND	SINGLE-HEADED SITE LIGHT (CKT: 21/23)
E-105	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-02)	ELECTRICAL PULLBOX (EPB-05)	(3) #12 AWG + (1) #12 GND	POWER
E-106	SCHED 40 UG	1"	LIGHT POLE #3 PULLBOX	LIGHT POLE #4 PULLBOX	(3) #12 AWG + (1) #12 GND	SINGLE-HEADED SITE LIGHT (CKT: 19/21)
E-107	SCHED 40 UG	1"	LIGHT POLE #4 PULLBOX	LIGHT POLE #5 PULLBOX	(3) #12 AWG + (1) #12 GND	DUAL-HEADED SITE LIGHT (CKT: 21/23)
E-108	SCHED 40 UG	1"	LIGHT POLE #5 PULLBOX	ELECTRICAL PULLBOX (EPB-03)	(3) #12 AWG + (1) #12 GND	POWER
E-109	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-03)	LIGHT POLE #6 PULLBOX	(3) #12 AWG + (1) #12 GND	DUAL-HEADED SITE LIGHT (CKT: 19/23)
E-110	SCHED 40 UG	1.25"	ELECTRICAL PULLBOX (EPB-01)	ELECTRICAL PULLBOX (EPB-04)	(3) #4 AWG + (1) #4 GND	POWER (CKT: 14/16/18)
E-110A	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-01)	ELECTRICAL PULLBOX (EPB-04)	(3) #10 AWG + (1) #10 GND	POWER (CKT: 13/15/17)
E-111	SCHED 40 UG	1.25"	ELECTRICAL PULLBOX (EPB-04)	LIGHT POLE #7 PULLBOX	(3) #4 AWG + (1) #4 GND	SINGLE-HEADED SITE LIGHT (CKT: 14/16)
E-112	SCHED 40 UG	1.25"	LIGHT POLE #7 PULLBOX	LIGHT POLE #8 PULLBOX	(3) #4 AWG + (1) #4 GND	SINGLE-HEADED SITE LIGHT (CKT: 16/18)
E-113	SCHED 40 UG	1.25"	LIGHT POLE #8 PULLBOX	LIGHT POLE #9 PULLBOX	(3) #4 AWG + (1) #4 GND	DUAL-HEADED SITE LIGHT (CKT: 14/18)
E-114	SCHED 40 UG	1.25"	LIGHT POLE #9 PULLBOX	LIGHT POLE #10 PULLBOX	(3) #4 AWG + (1) #4 GND	DUAL-HEADED SITE LIGHT (CKT: 14/16)
E-115	SCHED 40 UG	1"	LIGHT POLE #10 PULLBOX	LIGHT POLE #11 PULLBOX	(3) #8 AWG + (1) #8 GND	DUAL-HEADED SITE LIGHT (CKT: 16/18)
E-116				NOT USED		
E-117	SCHED 40 UG	1.25"	LIGHT POLE #11 PULLBOX	LIGHT POLE #12 PULLBOX	(3) #4 AWG + (1) #4 GND	SINGLE-HEADED SITE LIGHT (CKT: 14/18)
E-118	SCHED 40 UG	1.25"	LIGHT POLE #12 PULLBOX	LIGHT POLE #13 PULLBOX	(3) #4 AWG + (1) #4 GND	SINGLE-HEADED SITE LIGHT (CKT: 14/16)
E-119	SCHED 40 UG	1.25"	LIGHT POLE #13 PULLBOX	LIGHT POLE #14 PULLBOX	(3) #4 AWG + (1) #4 GND	DUAL-HEADED SITE LIGHT (CKT: 16/18)
E-119A	SCHED 40 UG	1"	LIGHT POLE #14 PULLBOX	ELECTRICAL PULLBOX (EPB-06)	(3) #6 AWG + (1) #6 GND	POWER
E-120	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-06)	LIGHT POLE #15 PULLBOX	(3) #6 AWG + (1) #6 GND	DUAL-HEADED SITE LIGHT (CKT: 14/18)
E-121	SCHED 40 UG	1"	LIGHT POLE #15 PULLBOX	LIGHT POLE #16 PULLBOX	(3) #6 AWG + (1) #6 GND	SINGLE-HEADED SITE LIGHT (CKT: 14/16)
E-122	SCHED 40 UG	1"	LIGHT POLE #16 PULLBOX	LIGHT POLE #17 PULLBOX	(3) #6 AWG + (1) #6 GND	SINGLE-HEADED SITE LIGHT (CKT: 16/18)
E-123	SCHED 40 UG	1"	LIGHT POLE #17 PULLBOX	LIGHT POLE #18 PULLBOX	(3) #6 AWG + (1) #6 GND	DUAL-HEADED SITE LIGHT (CKT: 14/18)
E-124	SCHED 40 UG	1"	LIGHT POLE #18 PULLBOX	ELECTRICAL PULLBOX (EPB-09)	(3) #6 AWG + (1) #6 GND	POWER
E-125	SCHED 40 UG	1"	LIGHT POLE #19 PULLBOX	ELECTRICAL PULLBOX (EPB-10)	(3) #6 AWG + (1) #6 GND	POWER
E-126	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-04)	LIGHT POLE #21 PULLBOX	(3) #10 AWG + (1) #10 GND	SINGLE-HEADED SITE LIGHT (CKT: 13/15)
E-127	SCHED 40 UG	1"	LIGHT POLE #21 PULLBOX	LIGHT POLE #22 PULLBOX	(3) #10 AWG + (1) #10 GND	DUAL-HEADED SITE LIGHT (CKT: 15/17)
E-128	SCHED 40 UG	1"	LIGHT POLE #22 PULLBOX	LIGHT POLE #23 PULLBOX	(3) #10 AWG + (1) #10 GND	DUAL-HEADED SITE LIGHT (CKT: 13/17)
E-129	SCHED 40 UG	1"	LIGHT POLE #23 PULLBOX	ELECTRICAL PULLBOX (EPB-07)	(3) #12 AWG + (1) #12 GND	POWER
E-130	SCHED 40 UG	1"	LIGHT POLE #24 PULLBOX	ELECTRICAL PULLBOX (EPB-08)	(3) #12 AWG + (1) #12 GND	POWER
E-131	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-07)	LIGHT POLE #24 PULLBOX	(3) #12 AWG + (1) #12 GND	SINGLE-HEADED SITE LIGHT (CKT: 13/15)
E-132	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-08)	LIGHT POLE #25 PULLBOX	(3) #12 AWG + (1) #12 GND	DUAL-HEADED SITE LIGHT (CKT: 15/17)
E-133	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-09)	LIGHT POLE #19 PULLBOX	(3) #6 AWG + (1) #6 GND	SINGLE-HEADED SITE LIGHT (CKT: 14/16)
E-134	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-10)	LIGHT POLE #20 PULLBOX	(3) #6 AWG + (1) #6 GND	DUAL-HEADED SITE LIGHT (CKT: 16/18)
E-135	SCHED 40 UG	1"	ELECTRICAL PULLBOX (EPB-05)	LIGHT POLE #3 PULLBOX	(3) #12 AWG + (1) #12 GND	SINGLE-HEADED SITE LIGHT (CKT: 19/23)
E-600	SCHED 40 UG	1"	ELECTRICAL PULLBOX	LIGHT POLE	(2) #12 AWG + (1) #12 GND	TYPICAL OF ALL PARKING LIGHT POLES
					CONDUCTOR	

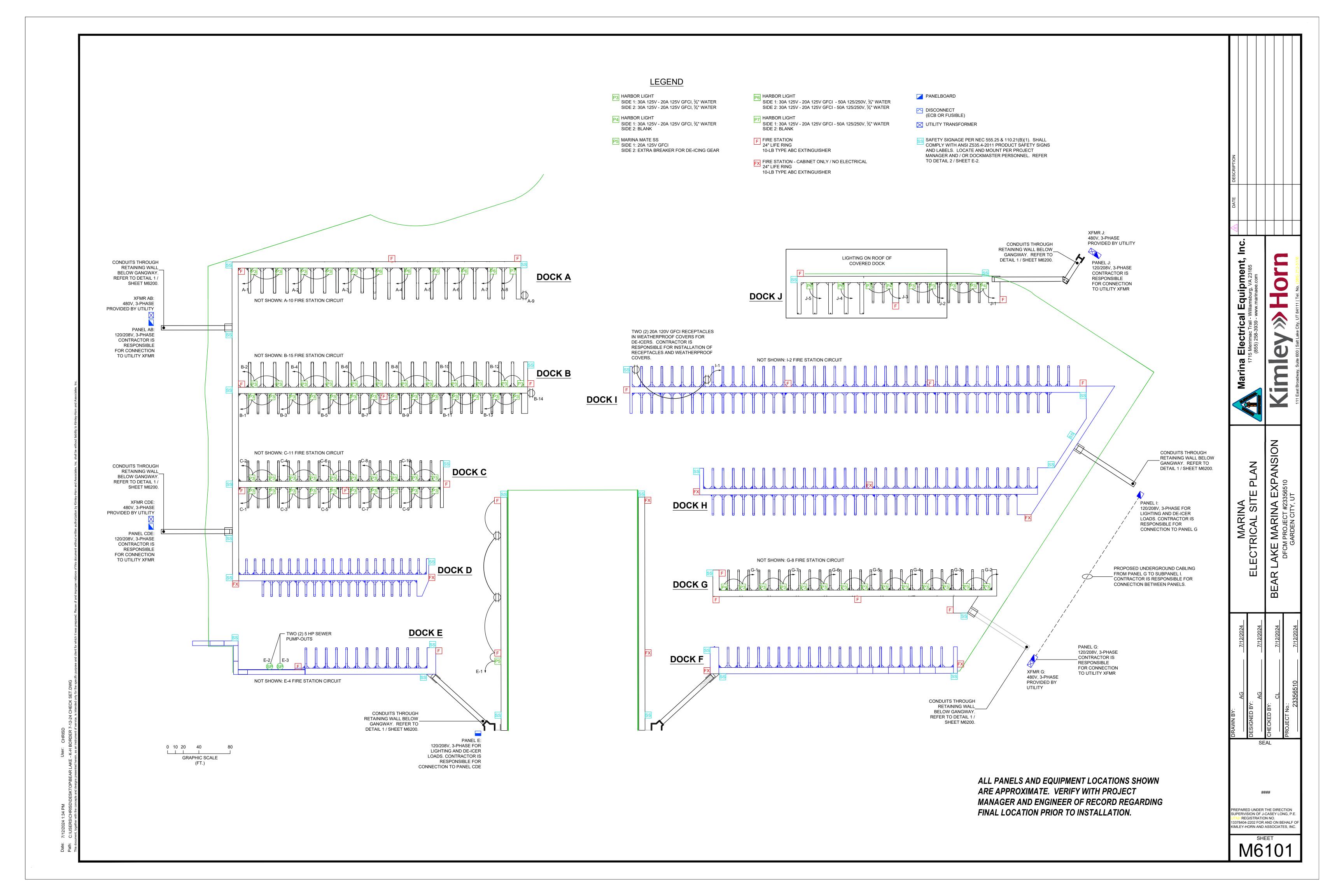
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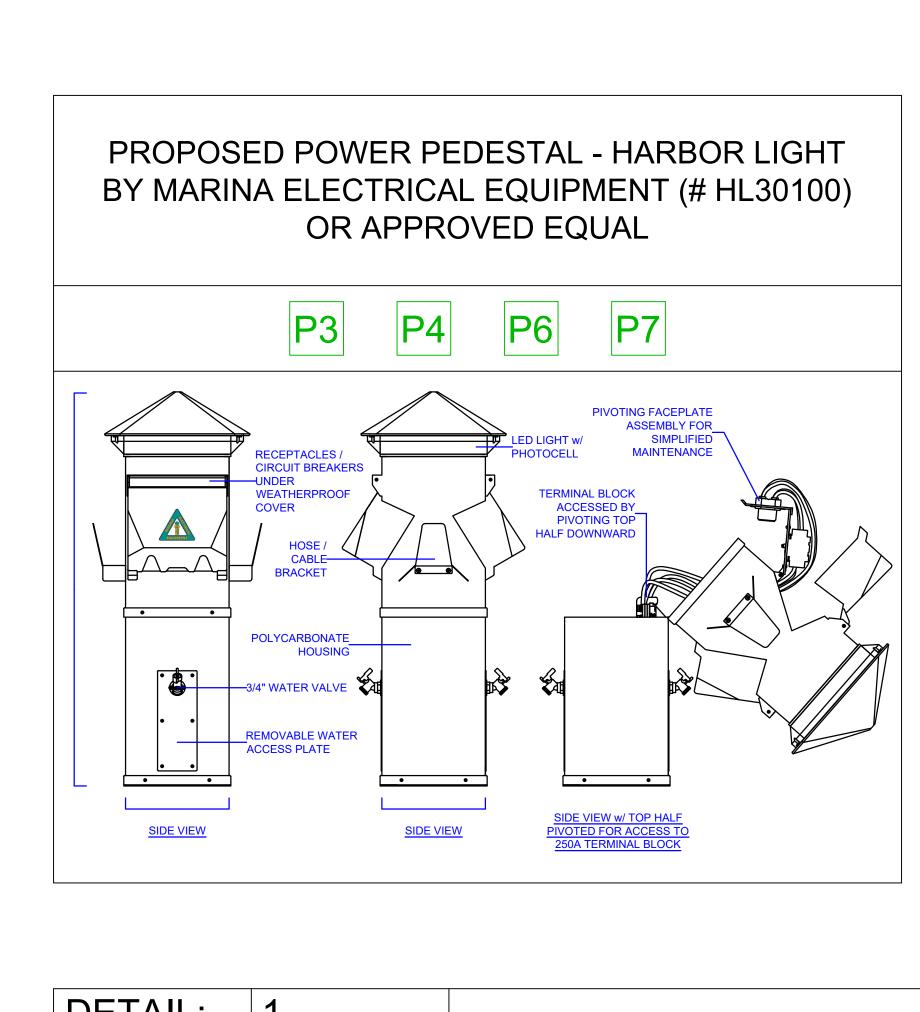
A DATE DESCRIPTION							
						111 Fast December On the FOOL Call and Charlett 01111 Fast No. (205) 217 2175	III East Broadway, suite oud   sait take viry, of 04111   161. NG. (303) 212-31/0
	ELECTRICAL DETAILS II				DFCM PROJEC1 #23356510	RICH COUNTY, UT	
BY: STS 7 /29 /2024	D BY:	YSH 7/29/2024	D BY:	7/29/2024	T No.:	23356510 7/29/2024	
SUPER	ARED UN RVISION REGIST	NDER OF C	HRIS	DIRE	E, P.	E.	
AND C	ON BEHA CIATES,	ILF OF INC.	ЕЕ	LEY-ŀ	HORN		

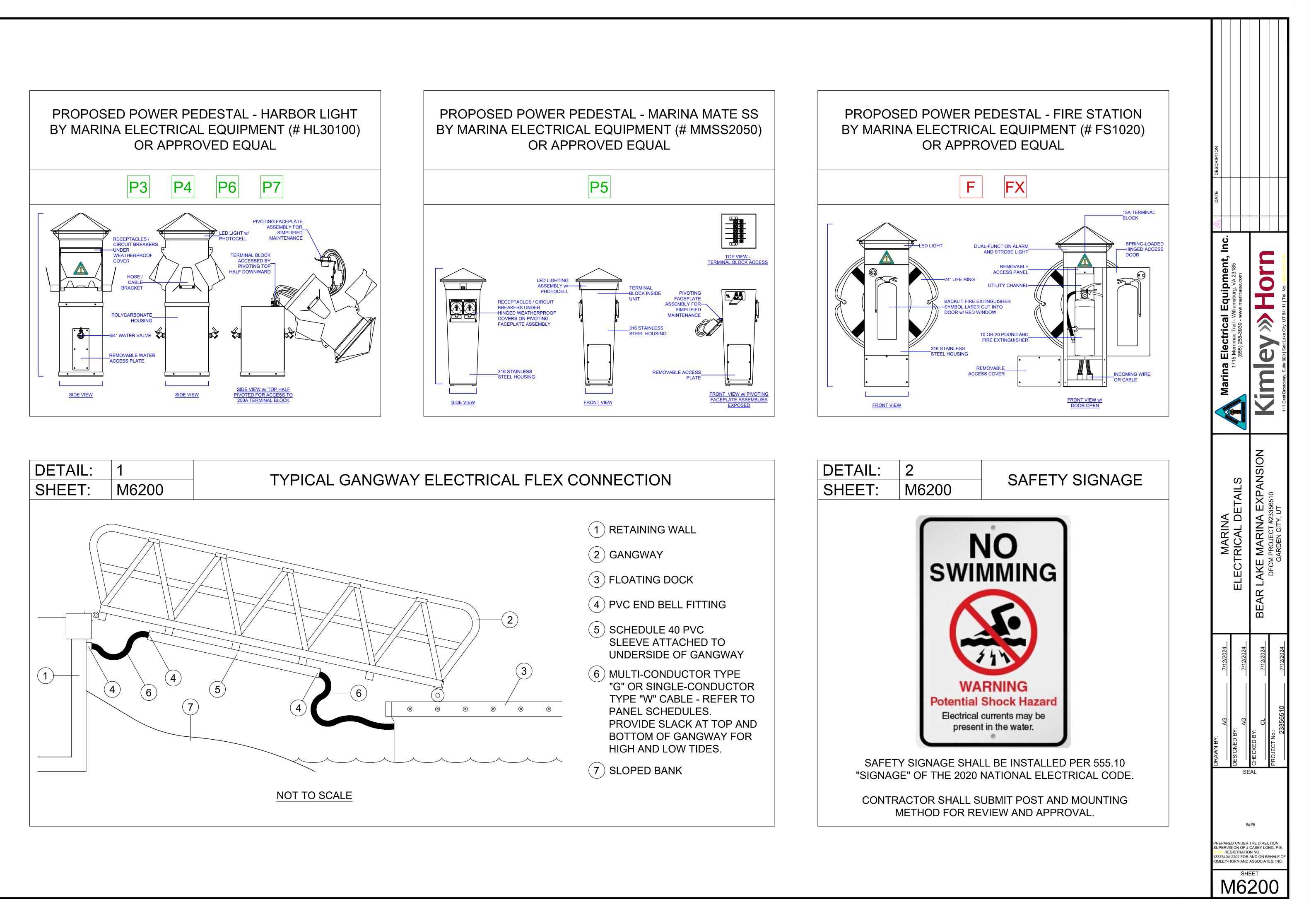


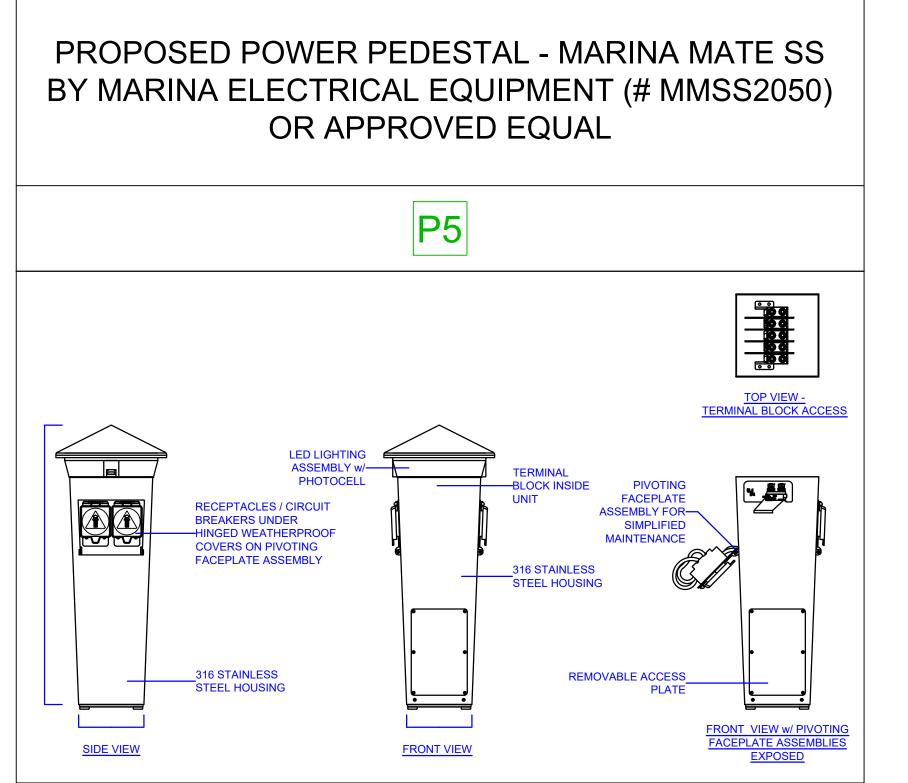
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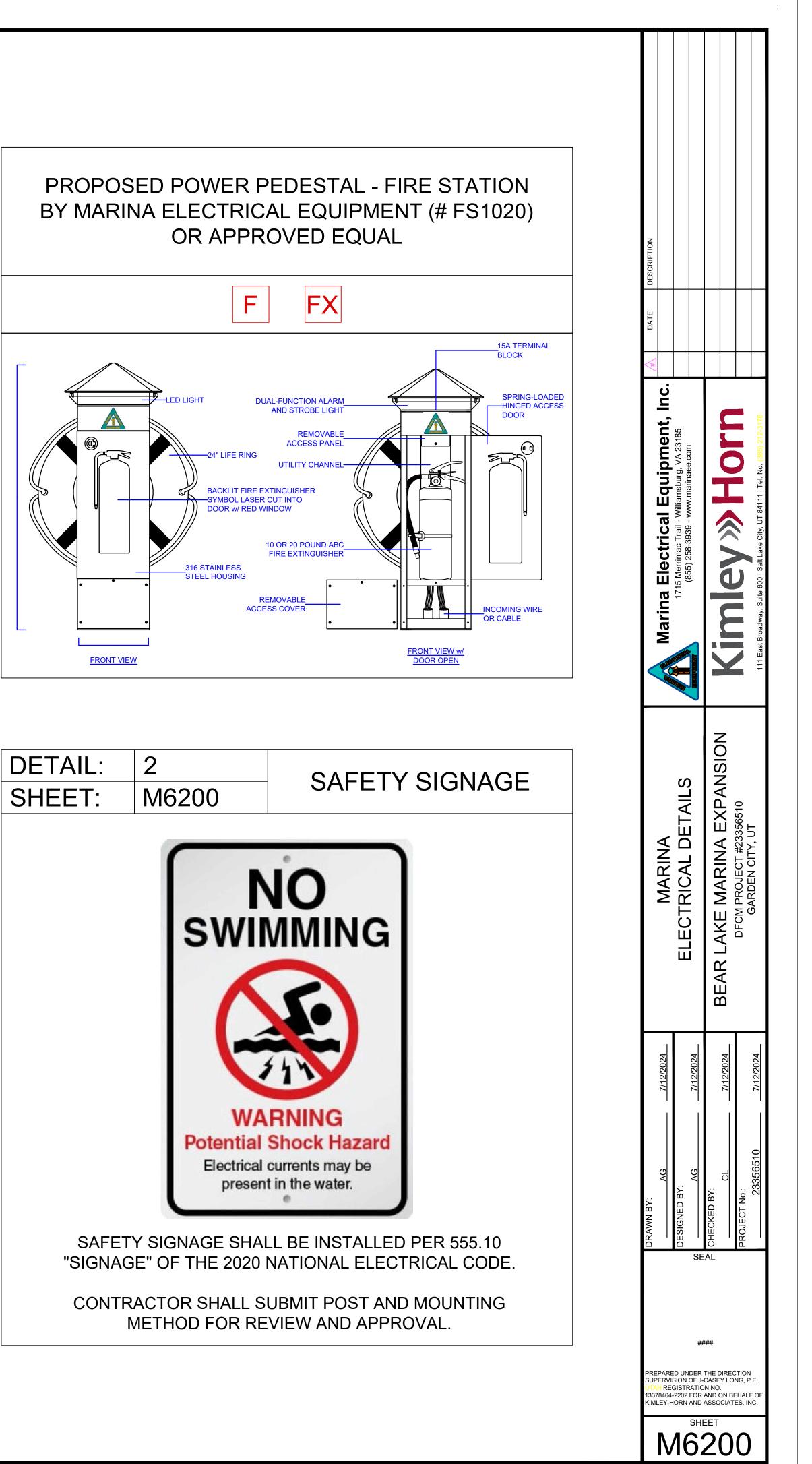
A DATE DESCRIPTION			
		Kimlev »» Horn	111 East Broadway, Suite 600   Salt Lake City, UT 84111   Tel. No. (385) 212-3176
MARINA	OVERALL ELECTRICAL PLAN	BEAR LAKE MARINA EXPANSION	
7/26/2024	7/26/2024	7/26/2024	7/26/2024
DRAWN BY: AG	DESIGNED BY:	P CHECKED BY:	PROJECT No.: 23356510
SUPERV UTAH RI 1337840 KIMLEY-	## ISION OF J- EGISTRATIO 4-2202 FOR HORN AND	THE DIRECT CASEY LON N NO. AND ON BEI ASSOCIATE	G, P.E. HALF OF





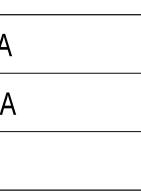






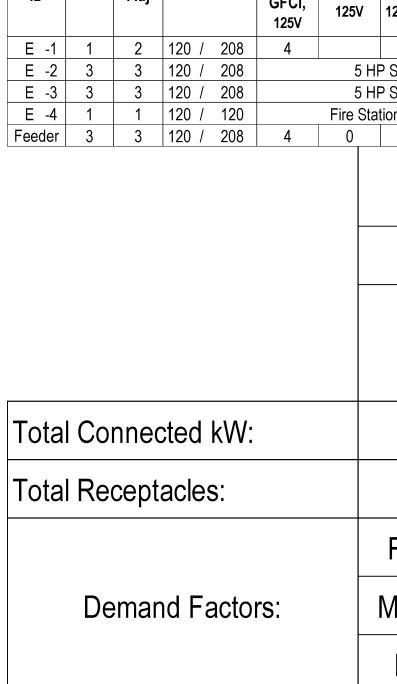
Panel:			AB				acontacla						Domono	l Eastara											Cable					
Circuit ID	Phas	e Phase Adj	Voltage	Gł		к 30А, 125V	eceptacle 50A, 125/250V	100A 1Ø, 125/250V	100A 3Ø, 120/208Y	Total Line Current	Total Line kW	Total Rec.	Rec.	l Factors Meter	Power Factor	Dem. Current	Dem. kW	CB Size	CB Poles	Cable Type	Circu Leng	uit th Resis	t. Si	ze	Cable Qty. Cond.	EGC	GEC	Phase Adj.	VD	VD%
A -1	1	2	120 / 208			4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	275				3	Incl.	_	2	5.64	2.71%
<u>A -2</u>	1	2	120 / 208			4	0			60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	340				3	Incl.	-	2	5.51	2.65%
A -3 A -4	1	2	120 / 208 120 / 208			2	2			130.00	15.60 12.00	4	100% 100%	90% 90%	1	117.00 90.00	28.08 21.60	125 100	2	G-GC G-GC	400				3	Incl.	-	2	5.80 6.03	2.79%
A -5	1	2	120 / 208				2			100.00	12.00	2	100%	90%	1	90.00	21.60	100	2	G-GC	475				3	Incl.	_	2	5.30	2.55%
A -6	1	2	120 / 208				2			100.00	12.00	2	100%	90%	1	90.00	21.60	100	2	G-GC	510				3	Incl.	_	2	5.69	2.74%
A -7	1	2	120 / 208				2			100.00	12.00	2	100%	90%	1	90.00	21.60	100	2	G-GC	545				3	Incl.	-	2	6.08	2.92%
<u>A -8</u>	1	2	120 / 208				1			50.00	6.00	1	100%	90%	1	45.00	10.80	50	2	G-GC	575				3	Incl.	-	2	6.21	2.99%
<u>B</u> -1 B-2	1	2	120 / 208 120 / 208			4				60.00 60.00	7.20 7.20	4	100% 100%	90% 90%	1	54.00 54.00	12.96 12.96	60 60	2	G-GC G-GC	270			2	3	Incl.	-	2	5.54 5.54	2.66%
<u>В-2</u> В-3	1	2	120 / 208			4 4				60.00	7.20	4	100%	90%	1	54.00	12.90	60	2	G-GC	320				3	Incl.	-	2	5.18	
B -4	1	2	120 / 208			4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	335				3	Incl.	_	2	5.43	
B -5	1	2	120 / 208			4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	375				3	Incl.	-	2	6.08	2.92%
В-6	1	2	120 / 208			4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	400	) 0.120	0 #1	/0	3	Incl.	-	2	5.18	2.49%
B -7	1	2	120 / 208			4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	425				3	Incl.	-	2	5.51	2.65%
B -8	1	2	120 / 208			4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	460				3	Incl.	-	2	5.96	2.87%
B -9 B -10	1	2	120 / 208 120 / 208			4				60.00 60.00	7.20 7.20	4	100% 100%	90% 90%	1	54.00 54.00	12.96 12.96	60 60	2	G-GC G-GC	475				3	Incl.	-	2	6.16 5.67	2.96%
B -10 B -11	1	2	120 / 208			4 4				60.00	7.20	4	100%	90%	1	54.00	12.90	60	2	G-GC	530				3	Incl. Incl.	-	2	5.72	2.75%
B -12	1	2	120 / 208			4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	580				3	Incl.	_	2	4.82	2.32%
B -13	1	2	120 / 208			4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	580				3	Incl.	_	2	4.82	2.32%
A -9	1	1	120 / 120		1					1.50	0.18	1	100%	100%	1	1.50	0.18	20	1	SOOW			0 #1	0	3	Incl.	-	2	2.25	1.88%
A -10	1	1	120 / 120		F	Fire Stat	tion Circuit	t Dock A	1	0.33	0.04	0	100%	100%	1	0.33	0.04	20	1	SOOW					3	Incl.	-	2	0.75	
B -14	1	1	120 / 120	_	1	- 01				1.50	0.18	1	100%	100%	1	1.50	0.18	20	1	SOOW					3	Incl.	-	2		1.80%
B -15 Panel	3	3	120 / 120 120 / 208			62	tion Circuit	0	0	0.33	0.04	0	100% SEE P	100% ANEL SCH		0.33 BELOW	0.04	20		SOOW			5 Two	) (2)	3	Incl. (2) #2	- #2	1.732		0.64%
Feeder	3	3	480		0	62	11	0	0							_E BELOW							#3			NOT K				
												то	TAL F	PHASI	E BA	LANC	E													
								Α	Ø kV	/				BØ I	kW				С	Ø k\	N									
								1	17.78	}				114.	.08				1	23.7	8									
Tota	I Co	onne	cted kW	!.			3	355.64	4	De	manc	l kW:			96.	02		SPD P	rotec	tion	(kA/	/Phas	e):				130 k	٨		
Tota	I Re	ecep	acles:					73		De	manc	d Curi	rent:		266	.53		GFM	1 Trip	) Set	ting	(mA)	•			1	00 n	nA		
							Rec:		30%	De	manc	l kVA	•		96.	02		GFM E	Brancl	n/Mai	n Pr	otectio	on:				Mair	n		
	D	ema	nd Facto	ors:			Meter	:	90%	MC	B SIZ	ZE:			40	0		_			<b>-</b>								~	
							PF:		1.000	Po	es:				3			E	Inclo	sure	Тур	e:		NE	IVIA	3K/)	x, Sta	ainle	ss S	teel

### ALL CIRCUIT BREAKERS FEEDING POWER PEDESTALS SHALL INCLUDE A SHUNT TRIP MECHANISM TIED TO A 100mA GROUND-FAULT MONITOR.



DESCRIPTION							
DATE							
	Marina Electrical Equipment, Inc.	1715 Merrimac Trail - Williamsburg, VA 23185 (855) 258-3939 - www marinaee com					111 East Broadway, Suite 600   Salt Lake City, UT 84111   Tel. No. (385) 212-3176
MARINA			DOCKS A & B		DEAR LARE MARINA EAFANOION	DFCM PROJECT #23356510 CAPPEN CITY 11T	GANDEN CITT, UT
ľ	7/12/2024		7/12/2024		7/12/2024		7/12/2024
DRAWN BY:	AG	DESIGNED BY:	AG	CHECKED BY:	CL	PROJECT No.:	23356510
SUP UTA 1337	ERVIS H RE( '8404- _EY-H		DER DF J- ATIO FOR AND	## CASE N NO AND ( ASSO	ey loi	NG, P EHALF ES, IN	.E. F OF

Panel:			CDE			
Circuit ID	Phase	Phase Adj	Volt	age	20A GFCI, 125V	30A, 125V
C -1	1	2	120 /	208		4
C -2	1	2	120 /	208		4
C -3	1	2	120 /	208		4
<u>C -4</u>	1	2	120 /	208		4
C -5 C -6	1	2	120 / 120 /	208 208		4
C -0 C -7	1	2	120 /	208		4
C -8	1	2	120 /	208		4
C -9	1	2	120 /	208		4
C -10	1	2	120 /	208		4
E -1	3	3	120 /	208		
C -11	1	1	120 /	120		Fire St
Panel	3	3	120 /	208	0	40
Feeder	3	3		480	0	40
Tota	ΙΟ	nnec	cted	kW:		
Tota Tota						
	l Re		acles	S:	rs:	
	l Re	cept	acles	S:	rs:	
	l Re	cept	acles	S:	rs:	
Tota	l Re	cept	acles	s: acto	20A GFCI, 125V	30A, 125V
Tota Panel: Circuit ID E -1	I Re De	emar Phase Adj	acles nd Fa	s: acto age	20A GFCI,	30A, 125V
Panel: Circuit ID E -1 E -2	I Re De	emar Phase Adj	acles nd Fa	S: acto age	20A GFCI, 125V	<b>30A</b> , <b>125V</b> 5
Tota Panel: Circuit ID E -1	I Re De	emar Phase Adj	acles nd Fa	s: acto age	20A GFCI, 125V	



ALL CIRCUIT BREA MECHANISM TIED

024 ERS

Seceptacles         50A, 125/250V         125/250V         125/250V         125/250V         Panel E         tion Circuit Dock         0       0         0       0         0       0         0       0	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Rec.         Meter         Factor         Current           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         54.00         7           100%         90%         1         37.90         7	Image         Image         Length           2.96         60         2         G-GC         290         0.1900           2.96         60         2         G-GC         280         0.1900           2.96         60         2         G-GC         345         0.1500           2.96         60         2         G-GC         345         0.1500           2.96         60         2         G-GC         335         0.1500           2.96         60         2         G-GC         395         0.1200         335           2.96         60         2         G-GC         385         0.1200         335           2.96         60         2         G-GC         450         0.1200         335           2.96         60         2         G-GC         500         0.1000         335           2.96         60         2         G-GC         440         0.1200         335           2.96         60         2         G-GC         490         0.1000         335           3.65         100         3         G         710         0.1200         335           0.04         20<	Cable         Size       Qty.       EGC       GEC       Phase Adj.       VD       VD%         #2       3       Incl.       -       2       5.95       2.86%         #2       3       Incl.       -       2       5.75       2.76%         #1       3       Incl.       -       2       5.59       2.69%         #1       3       Incl.       -       2       5.59       2.69%         #1       3       Incl.       -       2       5.12       2.46%         #1       3       Incl.       -       2       5.12       2.46%         #10       3       Incl.       -       2       5.12       2.46%         #10       3       Incl.       -       2       5.28       2.80%         #10       3       Incl.       -       2       5.29       2.54%         #20       3       Incl.       -       2       5.59       2.69%         #21/0       4       Incl.       -       1.732       5.59       2.69%         #10       4       Incl.       -       2       0.66       0.55%	
	AØ kW	BØ kW	CØ kW		Equipment, Miliamsburg, VA 23185 ww.marinaee.com
	55.10	54.73	47.86		Signal Equi
157	69 Demand kV	V: 70.96	SPD Protection (kA/Phase):	130 kA	Marina Electrical E 1715 Merrimac Trail - Willi (855) 258-3939 - www
44	Demand C	urrent: 196.97	GFM Trip Setting (mA):	100 mA	
Rec:	50% Demand k\	/A: 70.96	GFM Branch/Main Protection:	Main	
Meter: PF:	90%         MCB SIZE:           1.000         Poles:	250 3	Enclosure Type:	N3RX Stainless Steel Unit Substation	Z
eceptacles 50A, 125/250V 2 Sewer Pump 2 Sewer Pump ion Circuit Dock 0 C	50V     120/208Y     Control in the initial initinitial initial initial initial initial initialini initial initial	C.         Rec.         Meter         Factor         Current           100%         90%         1         2.70           100%         100%         1         17.93           100%         100%         1         17.93	Iype         Length           0.65         30         2         SOOW         345         2.0000         345           6.45         30         3         G         395         0.4900         345           6.45         30         3         G         385         0.4900         360           6.45         20         1         SOOW         360         2.0000         360	Cable         Size       Qty. Cond.       EGC       GEC       Phase Adj.       VD       VD%         #12       3       Incl.       -       2       3.73       1.79%         #6       4       Incl.       -       1.732       6.01       2.89%         #6       4       Incl.       -       1.732       5.86       2.82%         #12       3       Incl.       -       2       0.31       0.26%         #PANEL CDE DESIGN SHEET       -       -       -       -       -	MARINA MARINA PANEL SCHEDULES DOCKS C, D, & E DOCKS C, D, & E BEAR LAKE MARINA EXPANSION
	4.66	4.33	4.66		7/12/2024 7/12/2024
13. 4 Rec: Meter:	66 Demand kV	V: 13.66 urrent: 37.90 /A: 13.66	A.00 SPD Protection (kA/Phase): GFM Trip Setting (mA): GFM Branch/Main Protection: Enclosure Type:	- - - NEMA 4X	DRAWN BY: BROLECT NO.

	60 37	SEE DISCO	90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00           90%         1         54.00	12.96       60       2       G-GC       280       0.1900       #         12.96       60       2       G-GC       345       0.1500       #         12.96       60       2       G-GC       335       0.1500       #         12.96       60       2       G-GC       335       0.1500       #         12.96       60       2       G-GC       395       0.1200       #1         12.96       60       2       G-GC       385       0.1500       #         12.96       60       2       G-GC       385       0.1200       #1         12.96       60       2       G-GC       450       0.1200       #1         12.96       60       2       G-GC       440       0.1200       #1         12.96       60       2       G-GC       500       0.1000       #2         12.96       60       2       G-GC       490       0.1000       #2         13.65       100       3       G       710       0.1200       #1         0.04       20       1       SOOW       510       2.0000       #2         THWN	Cond.Adj. $42$ 3Incl25.952.86% $42$ 3Incl25.752.76% $41$ 3Incl25.592.69% $41$ 3Incl25.432.61% $1/0$ 3Incl25.122.46% $1/0$ 3Incl26.243.00% $1/0$ 3Incl25.832.80% $1/0$ 3Incl25.702.74% $2/0$ 3Incl25.402.60% $2/0$ 3Incl25.292.54% $1/0$ 4Incl1.7325.592.69% $12$ 3Incl20.660.55%	
	AØ kW		BØ kW	CØ kW		<b>Equipment</b> , Milliamsburg, VA 23185 ww.marinaee.com
	55.10		54.73	47.86		Zical Equ Trail - Williamsbu 3939 - www.marin
157	69	Demand kW:	70.96	SPD Protection (kA/Phase):	130 kA	ina Electrical I 1715 Merrimac Trail - Willi (855) 258-3939 - www
44		Demand Current:	196.97	GFM Trip Setting (mA):	100 mA	
Rec:	50%	Demand kVA:	70.96	GFM Branch/Main Protection:	Main	
/leter: PF:		MCB SIZE: Poles:	250 3	Enclosure Type:	N3RX Stainless Steel Unit Substation	ULES & E EXPANSION
eptacles						
Sewer Pump Sewer Pump	A 100A L 3Ø, Cu 120/208Y 3 17 17	Total         Total         Total           Line         Line         Rec.         Rec.           urrent         kW         100%         100%           3.00         0.36         4         100%           7.93         2.15         0         100%	Meter         Factor         Current           90%         1         2.70           100%         1         17.93           100%         1         17.93	O.65         30         2         SOOW         345         2.0000         #*           6.45         30         3         G         395         0.4900         #           6.45         30         3         G         385         0.4900         #	Cable         ize       Qty. Cond.       EGC       GEC       Phase Adj.       VD       VD%         12       3       Incl.       -       2       3.73       1.79%         46       4       Incl.       -       1.732       6.01       2.89%         46       4       Incl.       -       1.732       5.86       2.82%         12       3       Incl.       -       2       0.31       0.26%	AARINA SCHEI ARINA ARINA
Sewer Pump Sewer Pump	A 100A L 3Ø, Cu 120/208Y 3 17 E 0	Total         Total         Total           Line         Line         Rec.         Rec.           urrent         kW         100%         100%           3.00         0.36         4         100%           7.93         2.15         0         100%           0.22         0.26         0         100%           SEE DISCO	Meter         Power Factor         Dem. Current           90%         1         2.70           100%         1         17.93	kW         CB Size         Poles         Cable Type         Circuit Length         Resist.         Si           0.65         30         2         SOOW         345         2.0000         #*           6.45         30         3         G         395         0.4900         #           6.45         30         3         G         385         0.4900         #           0.26         20         1         SOOW         360         2.0000         #           0.26         20         1         SOOW         360         2.0000         #	izeQty. Cond.EGCGECPhase Adj.VDVD%123Incl23.731.79%464Incl1.7326.012.89%464Incl1.7325.862.82%	MARINA PANEL SCHEL DOCKS C, D LAKE MARINA
Sewer Pump Sewer Pump on Circuit Dock 0 0	A 100A L 3Ø, Cu 120/208Y 3 17 E 0	Total         Total         Total           Line         Line         Rec.         Rec.           urrent         kW         100%         100%           3.00         0.36         4         100%           7.93         2.15         0         100%           0.22         0.26         0         100%           SEE DISCO	MeterPower FactorDem. Current90%12.70100%117.93100%117.93100%10.22CONNECT SCHEDULE BELOW	kW         CB Size         Poles         Cable Type         Circuit Length         Resist.         Si           0.65         30         2         SOOW         345         2.0000         #*           6.45         30         3         G         395         0.4900         #           6.45         30         3         G         385         0.4900         #           0.26         20         1         SOOW         360         2.0000         #           0.26         20         1         SOOW         360         2.0000         #	izeQty. Cond.EGCGECPhase Adj.VDVD%123Incl23.731.79%464Incl1.7326.012.89%464Incl1.7325.862.82%123Incl20.310.26%	AARINA SCHEI ARINA ARINA
Sewer Pump Sewer Pump on Circuit Dock 0 0	A 100A L 3Ø, Cu 120/208Y 3 17 E 0 0	Total         Total         Total           Line         Line         Rec.         Rec.           urrent         kW         100%         100%           3.00         0.36         4         100%           7.93         2.15         0         100%           0.22         0.26         0         100%           SEE DISCO	Meter         Power Factor         Dem. Current           90%         1         2.70           100%         1         17.93           100%         1         17.93           100%         1         0.22           CONNECT SCHEDULE BELOW         Dem.         Dem.	kW         CB Size         Poles         Cable Type         Circuit Length         Resist.         Si           0.65         30         2         SOOW         345         2.0000         #*           6.45         30         3         G         395         0.4900         #           6.45         30         3         G         385         0.4900         #           0.26         20         1         SOOW         360         2.0000         #*           0.26         20         1         SOOW         360         2.0000         #*	izeQty. Cond.EGCGECPhase Adj.VDVD%123Incl23.731.79%464Incl1.7326.012.89%464Incl1.7325.862.82%123Incl20.310.26%	MARINA PANEL SCHEL DOCKS C, D LAKE MARINA
201230V 125/2 Sewer Pump Sewer Pump n Circuit Dock 0 0 0	A 100A 3Ø, Cu 120/208Y 120/208Y 17 50 0 10 10 10 17 17 17 0 0 10 10 10 10 10 10 10 10	Total Line         Total Rec.         Total Rec.           3.00         0.36         4         100%           7.93         2.15         0         100%           7.93         2.15         0         100%           0.22         0.26         0         100%           SEE DISCO           TOTAL P           Demand kW:         Image: Set to the se	Meter         Power Factor         Dem. Current           90%         1         2.70           100%         1         17.93           100%         1         0.22           CONNECT SCHEDULE BELOW         PHASE BALANCE           BØ kW         Image: Constant of the second	kW         CB Size         Poles         Cable Type         Circuit Length         Resist.         Si           0.65         30         2         SOOW         345         2.0000         #"           6.45         30         3         G         395         0.4900         #           6.45         30         3         G         385         0.4900         #           0.26         20         1         SOOW         360         2.0000         #           0.26         20         1         SOOW         360         2.0000         #           0.26         20         1         SOOW         360         2.0000         #           CØ kW           A.666           SPD Protection (kA/Phase):           GFM Trip Setting (mA):	izeQty. Cond.EGCGECPhase Adj.VDVD%123Incl23.731.79%464Incl1.7326.012.89%464Incl1.7325.862.82%123Incl20.310.26%	
23/230V 125/2 Sewer Pump Sewer Pump n Circuit Dock 0 0 0	A 100A 30, Cu 120/208Y 120/208Y 120/208Y 17 17 E 0 0 $4.666100%$	Total Line         Total Rec.         Total Rec.           3.00         0.36         4         100%           7.93         2.15         0         100%           7.93         2.15         0         100%           0.22         0.26         0         100%           SEE DISCO	Meter         Power Factor         Dem. Current           90%         1         2.70           100%         1         17.93           100%         1         17.93           100%         1         0.22           CONNECT SCHEDULE BELOW         PHASE BALANCE           BØ kW         1           4.33         13.66	kW         CB Size         Poles         Cable Type         Circuit Length         Resist.         Si           0.65         30         2         SOOW         345         2.0000         #"           6.45         30         3         G         395         0.4900         #"           6.45         30         3         G         385         0.4900         #           0.26         20         1         SOOW         360         2.0000         #"           0.26         20         1         SOOW         360         2.0000         #"           E           CØ kW           A.66           SPD Protection (kA/Phase):	ize       Qty. Cond.       EGC       GEC       Phase Adj.       VD       VD%         12       3       Incl.       -       2       3.73       1.79%         46       4       Incl.       -       1.732       6.01       2.89%         46       4       Incl.       -       1.732       5.86       2.82%         12       3       Incl.       -       2       0.31       0.26%         PANEL CDE DESIGN SHEET       -       2       0.31       0.26%	7/12/2024 MARINA 7/12/2024 BEAR LAKE MARINA 7/12/2024 BEAR LAKE MARINA

0 0 0 SEE DISC	d Factors         Power Factor         Dem. Current         Der kW           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         54.00         12.9           90%         1         0.33         0.0           PANEL SCHEDULE BELOW         PASE BALANCE         PHASE BALANCE	V         CB Size         Poles         Cable Type         Circuit Length         Resist.           96         60         2         G-GC         290         0.1900           96         60         2         G-GC         280         0.1900           96         60         2         G-GC         280         0.1900           96         60         2         G-GC         345         0.1500           96         60         2         G-GC         335         0.1500           96         60         2         G-GC         395         0.1200           96         60         2         G-GC         385         0.1200           96         60         2         G-GC         385         0.1200           96         60         2         G-GC         440         0.1200           96         60         2         G-GC         500         0.1000           96         60         2         G-GC         440         0.1200           96         60         2         G-GC         490         0.1000           96         60         2         G-GC         490         0.1000 <th>Cable           Size         Qty. Cond.         EGC         GEC         Phase Adj.         VD         VD%           #2         3         Incl.         -         2         5.95         2.86%           #2         3         Incl.         -         2         5.75         2.76%           #1         3         Incl.         -         2         5.59         2.69%           #1         3         Incl.         -         2         5.43         2.61%           #1/0         3         Incl.         -         2         5.43         2.60%           #1/0         3         Incl.         -         2         5.40         2.60%           #1/0         3         Incl.         -         2         5.40         2.60%           #1/0         3         Incl.         -         2         5.59         2.69%</th> <th>DATE DESCRIPTION</th>	Cable           Size         Qty. Cond.         EGC         GEC         Phase Adj.         VD         VD%           #2         3         Incl.         -         2         5.95         2.86%           #2         3         Incl.         -         2         5.75         2.76%           #1         3         Incl.         -         2         5.59         2.69%           #1         3         Incl.         -         2         5.43         2.61%           #1/0         3         Incl.         -         2         5.43         2.60%           #1/0         3         Incl.         -         2         5.40         2.60%           #1/0         3         Incl.         -         2         5.40         2.60%           #1/0         3         Incl.         -         2         5.59         2.69%	DATE DESCRIPTION
AØ kW	BØ kW	CØ kW		Equipment, Illiamsburg, VA 23185 ww.marinaee.com
55.10	54.73	47.86		rical Equi 3939 - www.marina
157.69 Demand kW:	70.96	SPD Protection (kA/Phase):	130 kA	ina Electrical E 1715 Merrimac Trail - Willi (855) 258-3939 - www
44 Demand Current:	196.97	GFM Trip Setting (mA):	100 mA	
	70.96	GFM Branch/Main Protection:	Main	
er: 90% MCB SIZE:	250	Enclosure Type:	N3RX Stainless Steel Unit Substation	S ANSION
er:       90%       MCB SIZE:         :       1.000       Poles:         :       1.000       Poles:         cles       Total Line Current       Total Line KW         100A       100A       30, 120/208Y         v       100A       30, 120/208Y         125/250V       120/208Y       3.00       0.36       4       100%         r Pump       17.93       2.15       0       100%         crupp       17.93       2.15       0       100%         cut Dock E       0.22       0.26       0       100%	250 3 d Factors	m.       CB Size       CB Poles       CB Poles       Cable Type       Circuit Length       Resist.         5       30       2       SOOW       345       2.0000         5       30       3       G       395       0.4900         5       30       3       G       385       0.4900         5       30       3       G       385       0.4900         6       20       1       SOOW       360       2.0000	N3RX Stainless Steel Unit Substation	MARINA PANEL SCHEDULES DOCKS C, D, & E LAKE MARINA EXPANSION DFCM PROJECT #23356510 GARDEN CITY, UT
er:       90%       MCB SIZE:         :       1.000       Poles:         :       1.000       Poles:         cles       Total Line Current       Total Line KW         100A       100A       30, 120/208Y         v       125/250v       120/208Y         120/208Y       3.00       0.36       4         Pump       17.93       2.15       0       100%         :Pump       17.93       2.15       0       100%         :Pump       0       0       SEE DISC	250         d Factors       Power       Dem.       Der         Meter       Power       Dem.       Der         90%       1       2.70       0.6         100%       1       17.93       6.4         100%       1       0.22       0.2	m.       CB Size       CB Poles       CB Poles       Cable Type       Circuit Length       Resist.         5       30       2       SOOW       345       2.0000         5       30       3       G       395       0.4900         5       30       3       G       385       0.4900         5       30       3       G       385       0.4900         6       20       1       SOOW       360       2.0000	N3RX Stainless Steel Unit Substation           Substation           Size         Qty. Cond.         EGC         Phase Adj.         VD         VD%           #12         3         Incl.         -         2         3.73         1.79%         #6         4         Incl.         -         1.732         6.01         2.89%         #12         3         Incl.         -         2         0.31         0.26%	MARINA PANEL SCHEI DOCKS C, D LAKE MARINA DFCM PROJECT #2 GARDEN CITY,
er:       90%       MCB SIZE:         1.000       Poles:         1.000       Poles:         Image: state st	250         d Factors       Power       Dem.       Der.         Meter       Power       Dem.       Der.         90%       1       2.70       0.6         100%       1       17.93       6.4         100%       1       0.22       0.2         CONNECT SCHEDULE BELOW       Connect Schedule       Connect Schedule	m.       CB Size       CB Poles       CB Poles       Cable Type       Circuit Length       Resist.         5       30       2       SOOW       345       2.0000         5       30       3       G       395       0.4900         5       30       3       G       385       0.4900         5       30       3       G       385       0.4900         6       20       1       SOOW       360       2.0000	N3RX Stainless Steel Unit Substation           Substation           Size         Qty. Cond.         EGC         Phase Adj.         VD         VD%           #12         3         Incl.         -         2         3.73         1.79%         #6         4         Incl.         -         1.732         6.01         2.89%         #12         3         Incl.         -         2         0.31         0.26%	
er:       90%       MCB SIZE:         1.000       Poles:         ides       1.000       Poles:         ides       Total Line Current       Total Line KW       Total Rec.         ides       30, 120/2089       Current       KW       Total Rec.         ides       30, 0.36       4       100%         ides       3.00       0.36       4       100%         ides       0       0       0       SEE DISC	250         3         d Factors       Power Factor       Dem. Current       Der KM         90%       1       2.70       0.6         100%       1       17.93       6.4         100%       1       0.22       0.2         CONNECT SCHEDULE BELOW       PHASE BALANCE	M.         CB Size         CB Poles         Cable Type         Circuit Length         Resist.           5         30         2         SOOW         345         2.0000           5         30         3         G         395         0.4900           5         30         3         G         385         0.4900           6         20         1         SOOW         360         2.0000	N3RX Stainless Steel Unit Substation           Substation           Size         Qty. Cond.         EGC         Phase Adj.         VD         VD%           #12         3         Incl.         -         2         3.73         1.79%         #6         4         Incl.         -         1.732         6.01         2.89%         #12         3         Incl.         -         2         0.31         0.26%	MARINA PANEL SCHEI DOCKS C, D LAKE MARINA DFCM PROJECT #2 GARDEN CITY,
Pr:     90%     MCB SIZE:       :     1.000     Poles:       Cles     Total 100A     Total 2008       v     100A     100A       100, 100, 100, 120/2089     Total Current     Total Line KW       v     100, 120/2089     Total Current       v     125/250V     120/2089       Pump     17.93     2.15       Pump     17.93     2.15       0     0	250         3         d Factors         Meter       Power       Dem.         Power       Dem.       Dem.         90%       1       2.70       0.6         100%       1       17.93       6.4         100%       1       0.22       0.2         CONNECT SCHEDULE BELOW       PHASE BALANCE         BØ kW       BØ kW	n.       CB Size       CB	Size         Qty.         EGC         GEC         Phase         VD         VD%           #12         3         Incl.         -         2         3.73         1.79%           #6         4         Incl.         -         1.732         6.01         2.89%           #12         3         Incl.         -         2         0.31         0.26%           EE PANEL CDE DESIGN SHEET         -         2         0.31         0.26%           -         -         -         -         -         -           -         -         -         -         -         -	<ul> <li>MARINA</li> <li>MARINA</li> <li>MARINA</li> <li>PANEL SCHEI</li> <li>DOCKS C, D</li> <li>DOCKS C, D</li> <li>BEAR LAKE MARINA</li> <li>DFCM PROJECT #2</li> <li>GARDEN CITY,</li> </ul>

reptacles       Total Line Current       Total Line Current         50A, 25/250v       100A 100A 3Ø, 120/208Y       100A 3Ø, 120/208Y       1000 7.20         125/250v       120/208Y       60.00       7.20         125/250v       120/208Y       60.00       7.20         125/250v       120/208Y       60.00       7.20         125/250v       120/208Y       60.00       7.20         120/208Y       120/208Y       60.00       7.20	Total Rec.       Rec.         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         4       100%         5       4         6       100%         5       5         6       100%         5       5         6       5         6       5         7       5         6       5         7       5         6       5         7       5         8       5         8       5         7       5         8       5         8       5         8       5         8       5         8       5         8       5 <t< th=""><th>90%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.0012</th><th>N         CB Size         Poles         Cable Type         Circuit Length         Resist.         Size           96         60         2         G-GC         290         0.1900         #           96         60         2         G-GC         280         0.1900         #           96         60         2         G-GC         345         0.1500         #           96         60         2         G-GC         335         0.1500         #           96         60         2         G-GC         395         0.1200         #1           96         60         2         G-GC         385         0.1500         #           96         60         2         G-GC         385         0.1200         #1           96         60         2         G-GC         440         0.1200         #1           96         60         2         G-GC         500         0.1000         #2           96         60         2         G-GC         490         0.1000         #2           96         60         2         G-GC         490         0.1000         #2           96</th><th>Cond.         Adj.         Adj.           2         3         Incl.         -         2         5.95         2.86%           2         3         Incl.         -         2         5.75         2.76%           1         3         Incl.         -         2         5.59         2.69%           1         3         Incl.         -         2         5.12         2.46%           1         3         Incl.         -         2         5.83         2.80%           10         3         Incl.         -         2         5.83         2.80%           10         3         Incl.         -         2         5.40         2.60%           10         3         Incl.         -         2         5.29         2.54%           10         3         Incl.         -         2         5.29         2.69%     <th></th></th></t<>	90%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.001290%154.0012	N         CB Size         Poles         Cable Type         Circuit Length         Resist.         Size           96         60         2         G-GC         290         0.1900         #           96         60         2         G-GC         280         0.1900         #           96         60         2         G-GC         345         0.1500         #           96         60         2         G-GC         335         0.1500         #           96         60         2         G-GC         395         0.1200         #1           96         60         2         G-GC         385         0.1500         #           96         60         2         G-GC         385         0.1200         #1           96         60         2         G-GC         440         0.1200         #1           96         60         2         G-GC         500         0.1000         #2           96         60         2         G-GC         490         0.1000         #2           96         60         2         G-GC         490         0.1000         #2           96	Cond.         Adj.         Adj.           2         3         Incl.         -         2         5.95         2.86%           2         3         Incl.         -         2         5.75         2.76%           1         3         Incl.         -         2         5.59         2.69%           1         3         Incl.         -         2         5.12         2.46%           1         3         Incl.         -         2         5.83         2.80%           10         3         Incl.         -         2         5.83         2.80%           10         3         Incl.         -         2         5.40         2.60%           10         3         Incl.         -         2         5.29         2.54%           10         3         Incl.         -         2         5.29         2.69% <th></th>	
AØ kW		BØ kW	CØ kW		Hiliamsburg, VA 23185 ww.marinaee.com
55.10		54.73	47.86		Trail - Williamsburg 3939 - www.marina
157.69 Demar	nd kW:	70.96	SPD Protection (kA/Phase):	130 kA	ina Electrical F 1715 Merrimac Trail - Willi (855) 258-3939 - www
44 Demar	nd Current:	196.97	GFM Trip Setting (mA):	100 mA	Marina
ec: 50% Demar	nd kVA:	70.96	GFM Branch/Main Protection:	Main	
eter: 90% MCB S F: 1.000 Poles:	SIZE:	250 3	Enclosure Type:	N3RX Stainless Steel Unit Substation	
otacles         Total         Total         Total           0A, /250V         100A 1Ø, 125/250V         100A 3Ø, 120/208Y         Total         Line         Line           wer Pump         120/208Y         3.00         0.36           wer Pump         17.93         2.15           Circuit Dock E         0.22         0.26           0         0         0	Total Rec.         Rec.           4         100%           0         100%           0         100%           0         100%           SEE DISC	Factors         Power         Dem.         Dem.           Meter         Factor         Current         Dem.         Dem.           90%         1         2.70         0.           100%         1         17.93         6.           100%         1         0.22         0.           0NNECT SCHEDULE BELOW         PHASE BALANCE	N         CB Size         Poles         Cable Type         Circuit Length         Resist.         Size           35         30         2         SOOW         345         2.0000         #1           45         30         3         G         395         0.4900         #           45         30         3         G         385         0.4900         #           26         20         1         SOOW         360         2.0000         #1	Cond.       Adj.         2       3       Incl.       -       2       3.73       1.79%         5       4       Incl.       -       1.732       6.01       2.89%         5       4       Incl.       -       1.732       5.86       2.82%	MARINA MA
AØ kW		BØ kW	CØ kW		
4.66		4.33	4.66		7/12/2024
13.66 Demar	nd kW:	13.66	SPD Protection (kA/Phase):	_	
4 Demar	nd Current:	37.90	GFM Trip Setting (mA):	-	3Y: AG D BY: CL 23356510 23356510
	nd kVA:	13.66	GFM Branch/Main Protection:	-	DRAWN BY
ter: 100% MCB S F: 1.000 Poles:	SIZE:	100A MLO 3	Enclosure Type:	NEMA 4X	SEAL
		R PEDESTA	LS SHALL INCLUDE		#### PREPARED UNDER THE DIRECTION SUPERVISION OF J-CASEY LONG, P.I UTAH REGISTRATION NO. 13378404-2202 FOR AND ON BEHALF KIMLEY-HORN AND ASSOCIATES, INC SHEET SHEET

Circuit ID         Phase         Priase Adj         Voltage         20A GFCI, 125V           G         -1         1         2         120 / 208         6           G         -2         1         2         120 / 208         6           G         -2         1         2         120 / 208         6           G         -3         1         2         120 / 208         6           G         -4         1         2         120 / 208         6           G         -5         1         2         120 / 208         6           G         -6         1         2         120 / 208         6           G         -7         1         2         120 / 208         6           G         -7         1         2         120 / 208         6           G         -7         1         2         120 / 208         6           G         -8         1         1         120 / 208         7           Panel         3         3         120 / 208         7         7	Receptacles         Total         Total           30A,         50A,         100A         100A         30,         200         KW           125/250V         125/250V         120/208Y         Current         KW           4         1         100         30,         120/208Y         KW           4         1         1         60.00         7.20           4         1         1         60.00         7.20           4         1         1         60.00         7.20           4         1         1         60.00         7.20           4         1         1         60.00         7.20           4         1         1         60.00         7.20           4         1         1         60.00         7.20           4         1         1         60.00         7.20           4         1         1         60.00         7.20           4         1         1         1         1         1           3         1         1         1         9         0.4           Fire Station Circuit Dock G         0         0	Power Rec.Power Rec.Dem. Factor04100%90%154.0004100%90%154.0004100%90%154.0004100%90%154.0004100%90%154.0004100%90%154.0004100%90%154.0004100%90%154.0003100%90%154.0002100%100%11.98	Type         Length           12.96         60         2         G-GC         275         0.1900         #           12.96         60         2         G-GC         245         0.1900         #           12.96         60         2         G-GC         295         0.1900         #           12.96         60         2         G-GC         355         0.1900         #           12.96         60         2         G-GC         355         0.1900         #           12.96         60         2         G-GC         355         0.1200         #           12.96         60         2         G-GC         405         0.1200         #           12.96         60         2         G-GC         510         0.1000         #           9.72         60         2         G-GC         510         0.1000         #           0.72         100         3         THWN         275         0.2500         #           0.05         20         1         SOOW         520         2.0000         #	ize       Qty. Cond.       EGC       GEC       Phase Adj.       VD       VD%         #2       3       Incl.       -       2       5.64       2.71%         #2       3       Incl.       -       2       5.03       2.42%         #2       3       Incl.       -       2       6.05       2.91%         #2       3       Incl.       -       2       5.75       2.76%         #2       3       Incl.       -       2       5.25       2.52%         #1       3       Incl.       -       2       5.25       2.52%         1/0       3       Incl.       -       2       5.51       2.65%         #3       4       #6       -       1.732       0.24       0.11%         12       3       Incl.       -       2       0.90       0.75%         MCM       4       #4       1.732       0.15       0.07%	DATE DESCRIPTION
		TOTAL PHASE BALANC			
	AØ kW	BØ kW	CØ kW		<b>oment</b> , vA 23185
	33.22	29.31	36.46		Electrical Equipment, 5 Merrimac Trail - Williamsburg, VA 23185
Total Connected kW:	99.00 Dema	nd kW: 62.37	SPD Protection (kA/Phase):	130 kA	<b>Hectric</b> Merrimac Trail
Total Receptacles:	29 Dema	nd Current: 173.11	GFM Trip Setting (mA):	100 mA	Marina E
	Rec: 70% Dema	nd kVA: 62.37	GFM Branch/Main Protection:	Main	Aal
Demand Factors:	Meter: 90% MCB S	SIZE: 250	Enclosure Type:	N3RX Stainless Steel Unit	
Panel:         I           Circuit ID         Phase         Phase Adj         Voltage         20A GFCI, 125V           I -1         1         120 / 120         2           I -2         1         1         120 / 120         2           Feeder         3         3         120 / 120         2	Receptacles         Total Line Line Line KW           30A, 125V         50A, 125/250V         100A 100A 100A 100A 100A 100A 100A 100A	Power Rec.Power MeterDem. Factor2100%90%12.70	Type         Length         Iteration         Iteratisetataa         Iteration         I	Cable         ize       Qty. Cond.       EGC       GEC       Phase Adj.       VD       VD%         #8       3       Incl.       -       2       3.45       2.88%         12       3       Incl.       -       2       1.40       1.16%         E PANEL G DESIGN SHEET       -       -       -       -       -       -	MARINA
		TOTAL PHASE BALANC			ANE PANE
	AØ kW	BØ kW	CØ kW		
	0.36	0.05	0.00		2024
Total Connected kW:	0.41 Demai	nd kW: 0.41	SPD Protection (kA/Phase):	-	7/12/
Total Receptacles:	2 Dema	nd Current: 1.98	GFM Trip Setting (mA):	-	
	Rec: 100% Demai	nd kVA: 0.41	GFM Branch/Main Protection:	-	AG
	Meter: 100% MCB S	SIZE: 100A MLO			AWN BY:
Demand Factors:		2	Enclosure Type:	NEMA 4X	
Demand Factors:	PF: 1.000 Poles:	5			

					R	Receptacles				<b>-</b> ( )		Demand Factors							Cable									
Circuit ID	Phase	e Phase Adj	Voltage	20A GFCI, 125V	30A, 125V	50A, 125/250V	100A 1Ø, 125/250V	100A 3Ø, 120/208Y	Total Line Current	Total Line kW	Total Rec.	Rec.	Meter	Power Factor	Dem. Current	Dem. kW	CB Size	CB Poles	Cable Type	Circu Leng	it Resist.	Size	Qty. Cond.	EGC	GEC	Phase Adj.	VD	VD%
J -1	1	2	120 / 208		5				90.00	9.00	5	90%	90%	1	72.90	14.58	100	2	G-GC	240	0.1900	#2	3	Incl.	-	2	6.65	3.20%
J -2	1	2	120 / 208		4				60.00	7.20	4	100%	90%	1	54.00	12.96	60	2	G-GC	290		#2	3	Incl.	-	2	5.95	2.86%
J -3	1	2	120 / 208		3				60.00	5.40	3	100%	90%	1	54.00	9.72	60	2	G-GC	350	0.0620	#4/0	3	Incl.	-	2	2.34	1.13%
J -4	1	2	120 / 208			2			100.00	12.00	2	100%	90%	1	90.00	21.60	100	2	G-GC	390		#3/0	3	Incl.	-	2	5.41	2.60%
J -5	1	2	120 / 208			2			100.00	12.00	2	100%	90%	1	90.00	21.60	100	2	G-GC	430		#3/0	3	Incl.	-	2	5.96	2.87%
J -6	1	1	120 / 120			tion Circuit			0.33	0.04	0	100%	100%	1	0.33	0.04	20	1	SOOW		2.0000	#12	3	Incl.	-	2	0.59	0.49%
J -7	3	1	120 / 208	C		_ighting Cire			5.00	0.60	0	100%	100%	1	5.00	0.60	20	3	THWN	450		#10	4	#12	-	1.732	4.68	2.25%
Panel	3	3	120 / 208	0	12	4	0	0					ANEL SCH						THWN	10	0.0620	#4/0	4	#4	#4	1.732	0.17	0.08%
Feeder	3	3	480	0	12	4	0	0				SEE DISC	ONNECT S		E DELUV							UTILITY L		NINUTR				
								Ø kW	-				BØI						:Ø k\									
							3	30.64					30.	60					31.80	0								
Total	otal Connected kW:93.04Demand				kW:	KW: 58.61					SPD Protection (kA/Phase):					e):												
Total	I Re	ecepta	acles:				16		Demand Current:			ent: 162.70				GFM Trip Setting (mA):						100 mA						
	Rec: 70% Dem			Demand kVA: 5			58.0	61		GFM Branch/Main Protection:					ו:	Main												
	D	eman	d Facto	rs:		Meter		90%	MCB SIZE:					225								1	N3RX	( Sta	inles	s Ste	el U	nit
				PF:	1	.000	Pol	Poles:				3			Enclosure Type:						Substation							

## ALL CIRCUIT BREAKERS FEEDING POWER PEDESTALS SHALL INCLUDE A SHUNT TRIP MECHANISM TIED TO A 100mA GROUND-FAULT MONITOR.

E DESCRIPTION				
DATE DATE				
Marina Electrical Equipment, Inc.	1715 Merrimac Trail - Williamsburg, VA 23185 (855) 258-3939 - www.marinaee.com	Kimlev»Horn		111 East Broadway, Suite 600   Salt Lake City, UT 84111   Tel. No. (385) 212-3176
	POCK J	<b>BEAR LAKE MARINA EXPANSION</b>	DFCM PROJECT #23356510 CAPPEN CITY 11T	
7/12/2024	7/12/2024	7/12/2024		7/12/2024
DRAWN BY: AG	DESIGNED BY:	P CHECKED BY:	PROJECT No.:	23356510
SUPERVI3 UTAH RE0 13378404- KIMLEY-H	ED UNDER SION OF J-I GISTRATIO 2202 FOR J IORN AND J	CASEY LO N NO. AND ON BI ASSOCIAT	NG, P. EHALF	.E. F OF